

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jim Gribi
Phone (316) 267-6248

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10/26/85 11/7/85 11-7-85
Spud Date Date Reached TD Completion Date
4618'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,235-00-00
County Lane
S/2 NW NE Sec. 9 Twp. 17S Rge. 29 East West

4300 Ft North from Southeast Corner of Section
2010 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

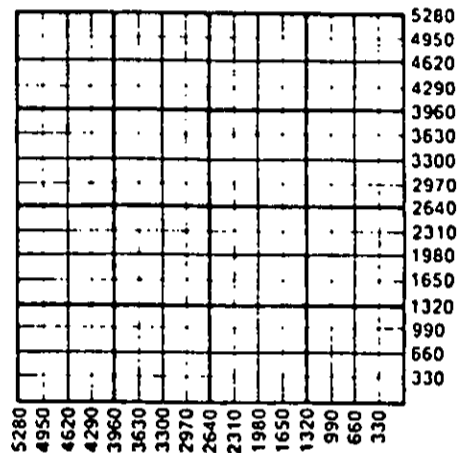
Lease Name Snider U Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2816 KB 2822

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 11/26/85

Subscribed and sworn to before me this 26th day of November 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEC 5 1985
12-05-1985

Sec. 9, Twp. 17, Rge. 29W

CONFIDENTIAL

15-101-21235-00-00

SIDE TWO

Operator Name Donald C. Slawson Lease Name Snider U Well # 1

Sec. 9 Twp. 17S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3990-4010, 30-60-45-75, wk bl 7", wk bl 10",
Rec: 95' OCM (16% O, 84% M), 30' free oil,
65' MCO (85% O, 15% M) 190' TF, IFP 18-45,
FFP 54-81, ISIP 1120, FSIP 1087
DST #2 4039-4060 MISRUN
DST #3 4039-4060, 30-30-30-30, wk bl - died,
Rec: 5' mud, N/S, IFP 18-18, FFP 18-18, ISIP 18
FSIP 18
DST #4 4120-4167, 30-30-30-30, wk bl - died,
Rec: 5' mud w/ oil spots, IFP 9-18, FFP 26-26
ISIP 322, FSIP 98
DST #5 4170-4214, 30-60-45-75, wk bl 3",
Rec: 65' OCM (40% O, 60% M), IFP 18-26,
FFP 35-44, ISIP 814, FSIP 814
DST #6 4214-4225, 30-60-30-30, wk bl - died,
Rec: 65' MSW w/ oil spots, IFP 9-18, FFP 26-35,
ISIP 841, FSIP 823

Name	Top	Bottom
ANHY	2220	(+ 602)
B/ANHY	2249	(+ 573)
HB	3925	(-1103)
TOR	3950	(-1128)
LSG	3965	(-1143)
MUN CR	4140	(-1318)
STK	4231	(-1409)
HP	4264	(-1442)
BKC	4313	(-1491)
MARM	4340	(-1518)
PWE	4423	(-1601)
MYR ST	4457	(-1635)
FS	4477	(-1655)
L/CHER	4500	(-1678)
JN	4539	(-1717)
MISS	4568	(-1746)
LTD	4617	
RTD	4618	

RELEASED

MAR 27 1988

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	Sacks Used	Percent Additives
Surface	12 1/4"	8 5/8"	23#	345'	60/40poz	230	2% gel, 3% cc

FROM CONFIDENTIAL

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

CONFIDENTIAL

ACO-1
Page 3
DONALD C. SLAWSON
#1 Snider U
S/2 NW NE Sec. 9-17S-29W
Lane County, Kansas
API# 15-101-21,235

DST #7 4228-4250, 30-60-45-75 **CONFIDENTIAL**
Str. blow, Rec: 690' SW w/ oil spots
IFP 35-161, FFP 179-322, ISIP 984, FSIP 984

DST #8 4465-4550, 30-60-30-30
Wk blow died, Rec: 45' Mud w/ oil spots
IFP 9-18, FFP 18-26, ISIP 958, FSIP 125

DEC 0 9 1985
State Geological Survey
WICHITA BRANCH

RELEASED
STATE GEOLOGICAL SURVEY COMMISSION
MAR 29 1988
DEC 5 1985
FROM CONFIDENTIAL
FOR THE DIRECTOR
WICHITA BRANCH