

plugged 11-07-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9421
Name Roger Brothers Drilling Inc.
Address P.O. Box 723
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person Mark Boger
Phone 316-792-8151

Contractor: License # 9421
Name Roger Brothers Drilling Inc.

Wellsite Geologist James C. Musgrove
Phone 316-792-7716

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWMO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10-28-87 11-07-87 11-7-87
Spud Date Date Reached TD Completion Date
4650
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 230 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15-101-21, A27-00-00

County Lane

C-E/2 E/2 SE Sec. 9 Twp. 17 Rge. 29 East West

1320 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

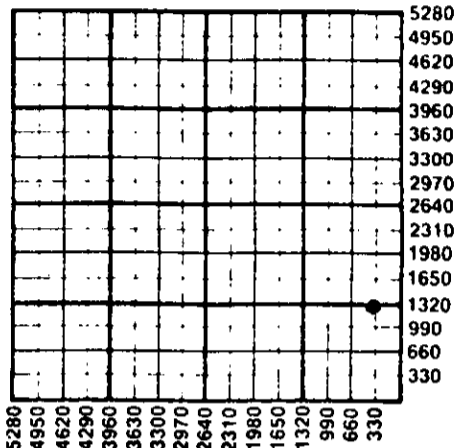
Lease Name Snider Well # 1

Field Name

Producing Formation D & A

Elevation: Ground 2807' KB 2812'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-464

Groundwater 1320 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Marvin J. Boger*

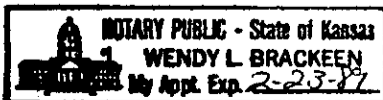
Title President Date 12-03-87

Subscribed and sworn to before me this 3rd day of December 1987

Notary Public *Wendy L. Brackeen*

Date Commission Expires 2-23-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 9, Twp. 17, Rge. 29

SIDE TWO

Operator Name Boger Brothers Drilling Inc. Lease Name Snider Well # 1

Sec. 9 Twp. 17 Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - Tested 4170-4128. Blow weak to dead after 20 min. 1st open. No blow 2nd open. Recovered 5' mud. 30-30-30-30. ISIP 58, FSIP 41, IFP 25-25, FFP 25-25, I HYD. 2007, F Hyd. 1997.

DST #2 - Tested 4438' to 4505'. Blow weak to dead after 20 min. 1st open. No blow 2nd open. Recovered 15' mud w/few specks of oil. 30-30-30-30 ISIP 891, FSIP 392, IFP 50-50, FFP 50-58, I Hyd. 2257, F Hyd. 2231.

DST #3 - Tested 4508-4565. Blow weak slowly decreasing 1st open, no blow 2nd open. Recovered 30' oil cut mud. 30-30-30-30. ISIP 800, FSIP 501, IFP 58-58, FFP 58-65, I Hyd. 2299, F Hyd. 2281.

Name	Top	Bottom
Anhydrite	2205	+607
Heebner	3928	-1116
Toronto	3946	-1134
Lansing	3973	-1161
Muncie Creek Sh.	4131	-1319
Stark Shale	4228	-1416
Base Kansas City	4315	-1503
Marmaton	4343	-1531
Fort Scott	4485	-1673
Cherokee	4505	-1693
Johnson Zone	4544	-1732
Mississippian	4568	-1756
Mississippian/ Dolomite	4622	-1810

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	230'	60-40 pop	170	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D & A Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled