

DESCRIPTION OF WELL AND LEASE

Sec. 9. Imp. 17. Page 29

CONFIDENTIAL

15-101-21234-00-00

SIDE TWO

Operator Name Donald C. Slawson Lease Name Snider S Well # 1

Sec. 9 Twp. 17S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No

Formation Description Log Sample

DST #1 4186-4219', 30-60-45-75, IF 1' blow, Rec: 15' free oil, 120' Mdy water, IFP 29-68, FFP 68-88, ISIP 808, FSIP 770 DST #2 4216-4236', 30-60-45-75, SBTO, Rec: 5' free oil, 345' SW, IFP 20-98, FFP 98-166, ISIP 1051, FSIP 1051 DST #3 4490-4545', 30-60-45-75, SBTO, Rec: 1500' GIP, 620' CGO, IFP 49-146, FFP 156-254, ISIP 1139, FSIP 954, HP 2223-2194 DST #4 4513-4536', Straddle test. Packer failure.

| Name   | Top  | Bottom  |
|--------|------|---------|
| ANHY   | 2208 | (+ 609) |
| B/ANHY | 2237 | (+ 570) |
| WB     | 3534 | (- 717) |
| HB     | 3925 | (-1108) |
| TOR    | 3941 | (-1124) |
| LS     | 3961 | (-1144) |
| MUN CR | 4131 | (-1314) |
| STK    | 4222 | (-1405) |
| HP     | 4258 | (-1441) |
| BKC    | 4305 | (-1488) |
| MARM   | 4332 | (-1515) |
| PWE    | 4416 | (-1599) |
| MYR ST | 4451 | (-1634) |
| FS     | 4470 | (-1653) |
| L/CHER | 4493 | (-1676) |
| JZ     | 4532 | (-1715) |
| MISS   | 4562 |         |
| LTD    | 4630 | (-1813) |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 23#            | 329'          | 60/40poz       | 225         | 2%gel, 3% cc               |
| Production        | 7 7/8"            | 4 1/2"                    | 10.5#          | 4629'         | 50/50poz       | 100         | 18% salt, 3/4 of 1% CFR2   |
|                   |                   |                           |                |               | Neat           | 25          |                            |

PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|--------------------------------------------------------------------------------|-------|
| 1              | 4533' and 4541.5'                           | 1250 gal. MOD 202                                                              |       |
|                |                                             |                                                                                |       |
|                |                                             |                                                                                |       |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | Yes No |
|---------------|------|--------|-----------|-----------|--------|
|---------------|------|--------|-----------|-----------|--------|

| Date of First Production | Producing Method                         | RELEASED    |
|--------------------------|------------------------------------------|-------------|
| NONE                     | Flowing Pumping Gas Lift Other (explain) | DEC 14 1968 |

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
|                                   |          |         |            |               |         |

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

\*\*NONCOMMERCIAL - PLAN TO PULL PIPE AND P&A\*\*

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Used on Lease Dually Completed Commingled