

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039  
Name L. D. Drilling, Inc.  
Address P.O. Box 183-B Route #1  
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person L. D. Davis  
Phone 316-793-3051

Contractor: License # 5864  
Name Lobo Drilling Co.

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...5-6-86... 5-12-86... 5-12-86...  
Spud Date Date Reached TD Completion Date  
4509'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 378 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name.....  
Invoice #.....

API NO. 15-135-23,026-50-60  
County Ness  
NE NW SE Sec 4 Twp 16 Rge 25 East  
X West

2310 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

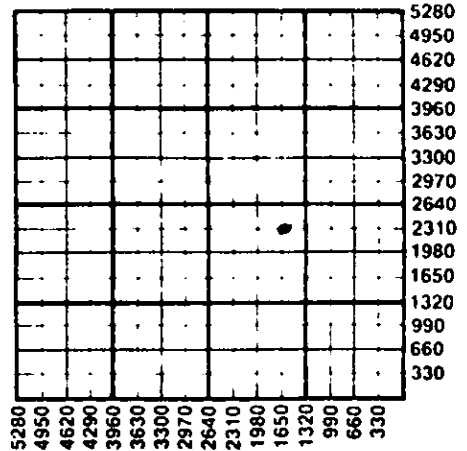
Lease Name Carter Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2519 KB 2524

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Approx 1320  
XX Surface Water 3960 Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec 14 Twp 16 Rge 25 East X West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

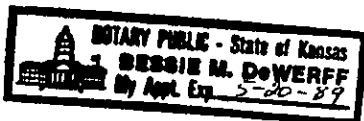
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis  
Title President Date 5-22-86

Subscribed and sworn to before me this 22nd day of May 1986  
Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)



MAY 27 1986  
5-27-86  
CONSERVATION DIVISION  
Wichita Kansas

Sec. 4 Twp 16 Rge 25 W

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name Carter Well # 1

Sec. 4 Twp. 16 Rge. 25  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 4490-4509 Time: 30-30-05-out  
 Recovery 5' Drilling Mud  
 IFP: 45-47 FFP:--  
 ISIP: 998 FSIP: ---

| Name        | Top  | Bottom  |
|-------------|------|---------|
| Heebner     | 3823 | (-1299) |
| Lansing K/C | 3864 | (-1340) |
| Stark Shale | 4105 | (-1581) |
| Ft. Scott   | 4375 | (-1851) |
| Cherokee    | 4400 | (-1876) |
| Missippian  | 4482 | (-1958) |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used<br>Report all strings set-conductor, surface; intermediate, production, etc. |   |  |                |  |                |             |                            |
|--|---|--|----------------|--|----------------|-------------|----------------------------|
| Purpose of String  | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft. | Setting Depth  | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface Production   | 12 1/4"                                     | 8-5/8"   | 23#            | 378'   | 60/40 poz      | 215         | 2% gel 3% cc               |
| PERFORATION RECORD   |   |  |                | Acid, Fracture, Shot, Cement Squeeze Record                        |                |             |                            |
| Shots Per Foot   | Specify Footage of Each Interval Perforated |  |                | Amount and Kind of Material Used                                   |                |             | Depth                      |
| TUBING RECORD  |   |  |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |             |                            |
| Date of First Production   |   | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |  |                |             |                            |
| Estimated Production Per 24 Hours  | Oil   | Gas  | Water          | Gas-Oil Ratio  | Gravity        |             |                            |
|  | Bbls  | MCF  | Bbls           | CFPB   |                |             |                            |

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled \*

