

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5123  
name Pickrell Drilling Company  
address 110 N. Market  
Suite 205  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jay McNeil  
Phone 262-8427

Contractor: license # 5123  
name Pickrell Drilling Company

Wellsite Geologist Glen Tracy  
Phone 262-8427

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-17-84 8-31-84 8-31-84  
Spud Date Date Reached TD Completion Date

4530'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 305' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 135-22,644 -00-00

County Ness

C SE NW Sec 4 Twp 16S Rge 25  East  West  
(location)

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

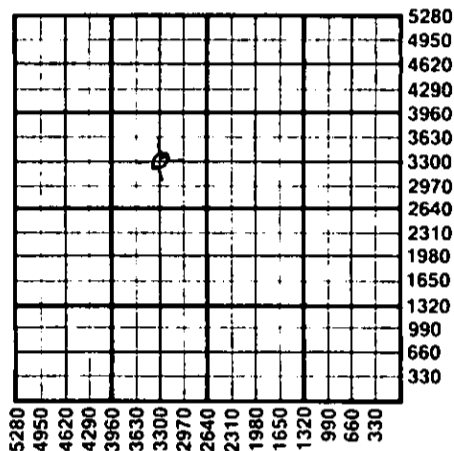
Lease Name Carter Well# 1-G

Field Name Wildcat

Producing Formation

Elevation: Ground 2480' KB 2485'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T 84-520

Groundwater 30' Ft North From Southeast Corner and  
(Well) 5250' Ft. West From Southeast Corner of  
Sec 14 Twp 16S Rge 25  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 2200 Cornhill Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with a suggested well log. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts  
Title C.W. Sebitts - Partner Date 9-6-84

Subscribed and sworn to before me this 6th day of September 19 84

Notary Public Katherine J. Rule  
Date Commission Expires 06-29-88 Katherine J. Rule

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 4 Twp. 16S Rge. 25

SIDE TWO

Operator Name Pickrell Drilling Co. Lease Name Carter Well# 1-G SEC. 4 TWP. 16S RGE. 25  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 4300'-4365', 30"-30"-30"-30", Rec. 15' oil spk mud, (Show free oil), IFP 45#-56#, FFP 56#-56#, ISIP 747#, FSIP 446#.

DST#2 4430'-4440', 30"-30"-30"-30", Rec. 8' drlg mud, spks oil, IFP 33#-33#, FFP 33#-33#, ISIP 45#, FSIP 33#.

DST#3 4437'-4447', 30"-60"-30"-60", Rec. 20' mud SSO, plugging on initial flow, FFP 56#-56#, ISIP NG, FSIP 79#.

DST#4, DST#5, DST#6 - Misrun.

DST#7 4338'-4469', 30"-30"-30"-60", wk blow, Rec. 140' drlg mud, IFP 102#-125#, FFP 147#-147#, ISIP 1133#, FSIP 1232#.

DST#8 4322'-4476', 30"-30"-30"-60", wk blow died, Rec. 180' drlg mud, IFP 125#-147#, FFP 147#-181#, ISIP 1067#-FSIP 1192#.

Name	Top	Bottom
Heebner	3779(-1294)	
Lansing	3817(-1332)	
Stark	4054(-1569)	
B/Kansas City	4114(-1629)	
Fort Scott	4319(-1834)	
Cherokee	4347(-1862)	
Mississippian	4428(-1943)	
RTD	4530'	
LTD	4529'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	20#	305'	60/40 poz.	200	2% gel-3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

Disposition of gas:  vented  open hole  perforation  sold  other (specify)  used on lease  other (specify)  Dually Completed.  Commingled

METHOD OF COMPLETION

PRODUCTION INTERVAL