

15-135-23232-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-135-23,232-00-00

County... Ness

...NW...SE...NW Sec. 2... Twp 16S... Rge. 25... East
... West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... McNINCH "B" Well #... 3

Field Name... McNinch

Producing Formation... Mississippi Dolomite

Elevation: Ground... 2537 GL... 2546 KB

Operator: License # 6009
Name Double Eagle Exploration, Inc.
Address 512 Century Plaza
City/State/Zip Wichita, KS 67202

Purchaser Inland Crude
104 South Broadway, Wichita

Operator Contact Person Jim Robinson
Phone (316) 267-3316

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Harlan Dixon
Phone (316) 262-3928

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

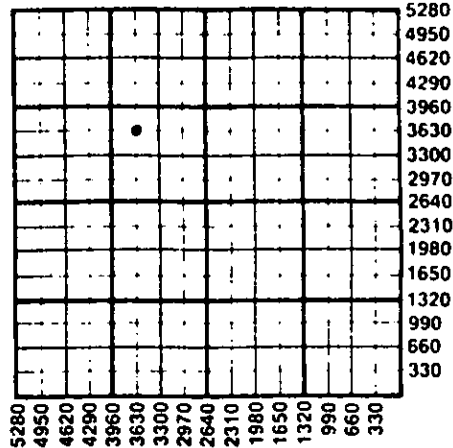
If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-25-88 4-2-88 4-18-88
Spud Date Date Reached TD Completion Date
4509'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 390 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 2000 feet depth to surf. w/ 425 SX cmt
Cement Company Name Halliburton Services
Invoice # 620149

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Walker's Flax SWD Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

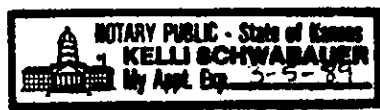
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Robinson
Title President Date 5/11/88

Subscribed and sworn to before me this 11th day of May 1988
Notary Public Kelli Schwabauer
Date Commission Expires March 5, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 PUGS Plug Other
(Specify)
MAY 13 1988
5-12-88
Form ACO-1 (5-86)



5-12-88
CONSERVATION DIVISION
Wichita, Kansas

Sec. 2, Twp. 16, Rge. 25

SIDE TWO

Operator Name Double Eagle Exploration, Inc. Lease Name McNINCH "B" Well # 3

Sec. 2 Twp. 16S Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4380-4420 30-30-30-30 Weak blow-dead in 20 min. Rec. 10' drilling mud w/ few spots oil. Init. flow 28-28, init. shutin 248, final flow 28-28, final shutin 66.

DST #2 4460-4502 30-30-30-30 Weak blow init. opening, died in 25 min. Weak blow final opening, died in 5 min. Rec. 1' free oil, 15' oil-cut mud. Init. flow 38-38, init. shutin 637, final flow 47-47, final shutin 438. Drilled 7 additional ft. to 4509.

DST #3 4459-4507 30-45-60-90 Strong blow in 10 min. both openings. Rec. 765' gas in pipe. 315' clean gassy oil 40%; 240' muddy froggy oil: 10% mud, 60% oil, 30% gas; 180' mud-cut oil: 35% mud, 60% oil, 5% gas; 735' total fluid. Init. flow 66-114, init. shutin 725, final flow 162-276, final shutin 696. Max temp. 121

Name	Top	Bottom
Anhydrite	1948	+598
Heebner	3860	-1314
Lansing	3900	-1354
Base KC	4196	-1650
Pawnee	4313	-1767
Ft. Scott	4396	-1850
Mississippi	4494	-1948
LTD	4509	-1963

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	390'	60-40 poz.	215	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10 1/2#	4508'	60-40 poz.	150	2% gel, 18% salt, 3/4% CFR-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4500 - 4506	500 gal 15% MCA	4509

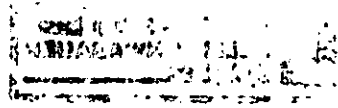
TUBING RECORD Size 2 3/8 Set At 4507 Packer at none Liner Run Yes No

Date of First Production 4/18/88 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	106 Bbls	0 MCF	12 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 4500-4506
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



DRILLER'S LOG

COMPANY: Double Eagle Exploration, Inc.

SEC. 2 T. 16S R. 25W

WELL NAME: McNINCH "B" #3

LOC. NW SE NW

COUNTY: Ness

RIG NO. #2

TOTAL DEPTH 4509'

ELEVATION 2537 GL 2546 KB

COMMENCED: 3-25-88

COMPLETED: 4-2-88

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 390' w/215 sx. 60-40 poz., 2% gel, 3% cc.

PRODUCTION: 4 1/2" @ 4508' w/150 sx. 60-40 poz., 2% gel, 18% salt, 3/4% CFR-2

LOG

(Figures Indicate Bottom of Formations)

Shale and Sand	1360
Sand and Shale	1945
Anhydrite	1983
Sand and Shale	2000
Shale and Lime	3825
Lime and Shale	4005
Shale and Lime	4240
Lime and Shale	4358
Shale and Lime	4420
Lime and Shale	4478
Shale and Lime	4509
Rotary Total Depth	4509

STATE OF KANSAS)
COUNTY OF SEDGWICK)

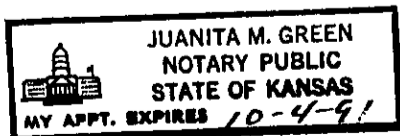
SS:

I, WILSON RAINS, PRESIDENT of RAINS & WILLIAMSON OIL CO., INC.

upon oath state that the above and foregoing is a true and correct copy of the log of the
McNINCH "B" #3 well.

Wilson Rains

WILSON RAINS



RECEIVED
STATE CORPORATION COMMISSION

Subscribed and sworn to before me this 5th day of April, 1988.

MAY 12 1988

My Appointment Expires:
10-4-91

CONSERVATION DIVISION
Wichita, Kansas

Juanita M. Green
Juanita M. Green - Notary Public

INVOICE

INVOICE



A DIVISION OF HALLIBURTON COMPANY

REMIT TO: P.O. BOX 651046 DALLAS, TX 75265

INVOICE NO.	DATE
620149	04/12/1988

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER
MCNINCH B 3		NESS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
NESS CITY	HALLIBURTON	TOP OUTSIDE PRODUCTION CASING			04/12/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
245152	RUSSELL BRIGHT			COMPANY TRUCK	56999

DOUBLE EAGLE EXPLORATION, INC.
 460 CENTURY PLAZA BUILDING
 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	25	MI	2.10	52.50
		1	UNT		
011-205	MISCELLANEOUS PUMPING JOBS	1000	PSI	590.00	590.00
		1	UNT		
004-113	HALLIBURTON GRY CEMENT - PREM	425	SK	4.92	2,091.00
007-200	FLOCELE	106	LB	1.21	128.26
009-207	BULK SERVICE	425	CFT	.95	403.75
008-305	MILEAGE	491.138	TMT	.70	343.80
INVOICE TOTAL					3,608.31
D.D. (PAID)					540.38
INVOICE TO AMOUNT					3,067.93
KANSAS STATE SALES TAX					100.87
TOTAL AMOUNT					\$3,168.80

4-123,009
 #3 well

RECEIVED
 STATE CORPORATION COMMISSION

MAY 13 1988

INVOICE TO CONSERVATION DIVISION
 Wichita, Kansas

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT