• ST. 2 CORPORATION COMMISSION

PLE SEC 3 7 16 30

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Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

	W		- 169- GGING RI		-00-00							
Sal	ine	County	v. Sec3T	wp.16S Rge.	<u>3₩</u> (£)(w)							
				/2 SE NE								
	J. E. Spac											
ne	Burmeister Box 569, S	r Roline V			Well No2							
ress	BOX 509	sarrus' v	ansas	Oil Hall								
of We	ell (completed :	as Oil, Gas or	Dry Hole) April 12.	<u>Oil Well</u> 1951								
completed April 12, 1951 19 19 19 19 19 19 19 19 19 19 19 19 19												
of for plugging approved June 5, 1953												
ommenced June 24 1953												
omple	ted		June 29, 1	953	19							
aban	donment of wel	l or producing	formation oi	l depleted								
cing v	well is abandon	ed, date of la	st production_		19							
ission	obtained from	the Conserva		r its agents befor	re plugging was com-							
			Yes									
			Ruel Du		" 223-6 _							
		Bottom	·	Total Depth of	Well Feet 337&							
nation	S.											
				C	عدد المحالة ا							
	FROM	TO	SIZE	PUT (N	PULLED OUT							
			8-5/8"	320								
			5-1/2"	3303'	2840							
		<u> </u>										
					ethod or methods used feet to							
			-00									
ed b	ack with s	and to 3	280 feet.	Dumped								
cen	ent at 320	OU IEET W	d hole wit	ailer. Top)							
ien c	Dumped 1	rille	of cement.	n mud to								
77	O feet F	CAUBS CL	th mud to	20 feet								
v 1)	bridge and	TITED WI	K sar ceme	nt for cap.								
OR	DI TOBO BIK	dumpeu	J SAX CORE	no tor cap.	<u> </u>							
	<u> </u>	· · · · · · · · · · · · · · · · · · ·										
												
												
ist *	denoulestes to se		af Akin ak ana									
	description is nece											
A M Casing Pulling Company												

CCNSFILV NOW DIVISION

Wohite, Kansas

NORTH	Location as "NE Lease Owner	•	_			
	Lease Name					Well No2
i l l	Office Address	Box 569, S	alina, K			Wen No
	Character of W				Oil Well	
i i i i	Date well comp	oleted		April 12,	1951	19
	Application for	plugging filed_		June 3, 19	53	19
	Application for		ed	J n ne 5, 19		19
1 1	Plugging comme	enced		June zut 19		19
	Plugging comple	eted		June 29, 1		19
	Reason for aban	donment of well	or producing	g formation <u>oi</u>	<u>l deplete</u>	ed
i i i						
	If a producing					
Locate well correctly on phase				37	r its agents be	efore plugging was com
Locate well correctly on above Section Plat	menced?			Yes Ruel Du	rkoo	
me of Conservation Agent who supervi	sed plugging of this	s well	Dette	nuer pu	T. I.D. II	of Well 3316 Fee
ducing formation			Botton	1	Total Depth o	of Well Fee
ow depth and thickness of all water, oil	and gas formation	iS.				30 Kil
OIL, CAS OR WATER RECORDS						CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT (N	PULLED DUT
- Januarian				8-5/8"	320	
		<u> </u>		5-1/2"	33031	2840
					رنرر	-01
	175 feet.	Dumped 1 O feet. F	5 sacks illed wi	of cement. th mud to	Top of 20 feet,	
	set rock	bridge and	dumped	5 sax ceme	nt for ca	ip.
		· · · · · · · · · · · · · · · · · · ·				
me of Plugging Contractor		description is neces				
dress		Bend, Kans	•	-		
<i></i>		***************************************	^	 		
ATE OF Sauce	, cou	NTY OF	Val		., 8\$.	Add A. A. A
ll, being first duly sworm on oath, say	s: That I have kn se same are true ar	owledge of the	facts, statem	ents, and matter) of the above-describ ained and the log of t
		(Signature)	1	1405	EN	0 0
Subscribed and Sworn to before	me this <i>2_3</i>	day of	Ju	ly "	Address)	\$3
My Commission Exp	ires March 25, 19			9/00	solf	Notary Public.
		24-7368-8 3-	53-20M	STATE	¥	
PLUGGIN	U , ,			J	FR 257	• ;

STERLING DRILLING CO.

STERLING, KANSAS

WELL LOO - - - - - BURNETSTER A

Location - C W/2 SE/4 ME/4 of Section 3-16-3, Saline County, Kemsas

Owner - Speeth Brothers Notary Brilling Destructor - Sterling Drilling Company Cable Tools Contractor - Sterling Drilling Company

Commenced - 2-27-51

Completed - 3-11-51 (w/r)

- 4-12-51 (w/a.t.)

Total Depth - 3978' (w/xe)

+ 3390' (w/c.t.) (P.B.D. 3316')

LOG

GASIDIC REGORD

0-100 Clay and Shale 100-260 Shale and Shalls

260- 280 Lime

280- 310 Shale and Shells

0- 320 12

310- 310 Anhydrite

340-405 Idme, Shale and Shalls

405-1015 Shale and Line

1015-1690 Shale and Shalls

1690-2580 Lime and Shale

21,80-2575 Shale

2575-2805 Jame

2805-3060 LLm

3060-3285 Shale

3285-3378 Line

3376-3390 Viole 14me

320' of 8-5/8" Surface Pipe Commuted with 200 Sacks Coment

3303' of 52 0, D. Casing Commented with 60 Sacks Comment

PRODUCTION: Producer

(eet at 3266')

CABLE TOOLS RECORD:

Plugged back to 3326', Asidised with 1,000 gal, 15% soid at 3316'. Very small show of oil, Dumped 1,600 gal, white gasolism, Pumped it down with oil, Maximum procesure 1508'. Sumbling test showed by bbls, of

RECEIVED off to 3 house.

STATE CORPORATION & DUST USION

CONCERTATION PAVISION

PLUGGING,

Door Page 16 by 14