

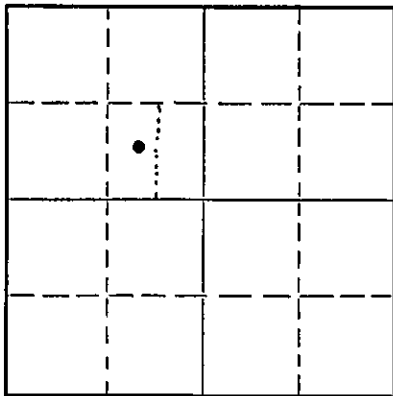
15-169-00716-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Saline County. Sec. 2 Twp. 16 Rge. 3 ~~W~~ (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C. W. $\frac{1}{2}$ SE $\frac{1}{2}$ NW $\frac{1}{2}$
Lease Owner E. K. Carey
Lease Name Fox Well No. 2
Office Address 107 West Marlin, McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed October 20 19 50
Application for plugging filed October 19 19 50
Application for plugging approved October 19 19 50
Plugging commenced 2:00 A.M. October 20 19 50
Plugging completed 5:30 A.M. October 20 19 50
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3404 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
surface	Shale & Sand	0	302	8 5/8"		0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Circulated heavy mud on bottom and 1/2 way out of hole. Filled hole to 150" with heavy mud and wooden plug. Mixed 15 sacks cement and placed on plug. Filled hole with heavy mud to 30' and built bridge here. Mixed six sacks cement. Filled hole to bottom of cellar.

RECEIVED
STATE CORPORATION COMMISSION
10-24-50
OCT 24 1950
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to E. K. Carey, Contractor
Address Box # 620, McPherson, Kansas

STATE OF Kansas, COUNTY OF McPherson, ss.
Herbert Rhoton (employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Herbert Rhoton

Box 620, McPherson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of October, 19 50.

My commission expires MAY 6 - 1953 Notary Public.

ROTARY DRILLERS' LOG

E. K. Carey, Contractor
 P. O. Box 620
 McPherson, Kansas

Elevation:
 Laughlin-Simmons 1293 G.L.
 1296 D.F.
 1298 K.B.

Fox # 2

"CASING RECORD"

C W $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 Sec. 2-16S-3W,
 Saline County, Kansas

8 5/8" pipe set at 302'. Cemented
 160 sacks inside and 90 sacks
 outside.

Well commenced: 10- 6-50
 Well completed: 10-20-50

Contractor: E. K. Carey, Contractor, Box 620 (rig #2) McPherson, Kansas.

Geologist : Donald H. Smith, 5206 East Central, Wicnita, Kansas.

Figures Indicate Bottom of Formation K.B.

Rotary Table, Base & Cellar	10	Shale and Lime	2178
Shale	35	Lime	2435
Sand	45	Lime and Shale	2585
Shale and Shells	250	Shale and Lime	2690
Lime	265	Shale and Shells	2770
Lime and Shale	302	Shale	2808
Lime	350	Lime	3088
Lime and Shale	835	Shale	3246
Lime	960	Hunton Lime	3257
Shale and Shells	1595	Shale	3326
Shale	1635	Lime	3404
Lime	1895		T.D.K.B.

GEOLOGIST TOPS:

Mississippi Lime	2829 corrected (-1531)	Maquoketa Dolomite	3326 (-2028)
Kinderhook Shale	3088 (-1790)	Viola	3374 (-2076)
Hunton	3246 (-1948)	Pay	3389 - 3400 (-2091)
Maquoketa Shale	3256 (-1958)	Rotary Total Depth	3404 (-2106)

DRILL STEM TEST:

3389-93'; Open 1 hour. Started with weak blow, increasing to strong blow thruout test. Recovered 25' oil; 10' oil cut mud and 120' salt water; 15-min. Bottom Hole pressure - 697 lbs.

3389'-3404'; Open 1 3/4 hrs.; tool opened with weak blow gradually increasing to good blow in 1 1/2 hrs; Recovered 310' fluid as follows: 10' very heavily oil cut mud; 60' oil cut mud; 120' mud, slightly oil cut; 60' water cut mud; slightly oil cut; 60' salt water. 15-minute bottom hole pressure 715 lbs.

The above Rotary Drillers' Log is correct and complete to the best of my knowledge.

RECEIVED
 COUNTY COMMISSIONER

E. K. CAREY, CONTRACTOR

Herbert Rhoton

Before me, the undersigned, a Notary Public, within and for said County and State, on this 23rd day of October, 19 50, personally appeared Herbert Rhoton and.

PLUGGING
 FILE SEC 2 T 16R 3W
 BOOK PAGE 37 LINE 1

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires May 6, 1953

A. J. Barlow
 Notary Public