STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to;
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

	Form CP-4

State Corporation Commission P. O. Box 17027		c	lolino	•		- T6	77 747				
Wichita, Kansas 67217	Location	ae "NF/C	DITTITE.	Coun	ty. Sec. <u>8</u>	Twp. 108 Rge	<u> المست</u> دو	;)(W)			
NORTH		Location as "NE/CNW#SW#" or footage from lines C SV SW Lease Owner Fell & Wolfe Oil Compony									
	Lease Name J. Godfrey Oborg Well No. 2										
1	Office Address P.O. Box 7447 Tulsc, Oklahoma 74105										
	Character of Well (completed as Oil, Gas or Dry Hole)Oil										
	Date well completed 6-7 1953										
	Applicati	Application for plugging filed 5-24 19 74									
	Application							19 74			
1 ! ! !	Plugging							19 74			
							5-28	19 74			
	Reason fo	Reason for abandonment of well or producing formation									
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		If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was com-									
Locate well correctly on above Section Plat	- was pen	111:55101 01	roi Yea	n the Conserv	ation Division	or its agents be	fore pluggi	ng was com-			
Name of Conservation Agent who super					Poman						
Producing formation.	.visca piagguig	Den	th to top.	Bottor	D	Total Death o	6 Wall 34	64 Feet			
Show depth and thickness of all water,	oil and gas for	mations.	to top	Dottor		1008t Deb@ 0	1 WEII	<u>~</u>			
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OIL, CAS OR WATER RECORD	5		· · · · · · · · · · · · · · · · · · ·				CASING I	RECORD			
FORMATION	CONTENT		FROM	10	SIZE	PUT IN	PULL	ED OUT			
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					CONSERVA) Wichita	5 1974					
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Name of Blassies Comme	(If add	ditional des	cription is nec	many, use BACK	of this sheet)						
Name of Plugging Contractor Address											
Toness	_20U9_K116	5 ST.	HUTCAL	nson, Kr	ഥവ <u>ങ</u> 6750	<u> </u>					
_											
STATE OF Kansas		TZIO),	Y O1	Reno	·	., 55.					
Art Lomb			(employee of	owner) or (own	er or operator)	of the abo	ve-described			
well, being first duly sworn on oath, so	iys: That I ha	ive knowle	edge of the	facts, stateme	ents, and matter	s herein contai	ned and th	e log of the			
above-described well as filed and that	the same are ti	rue and o	orrect. So	help me God.	/ -						
		(Si	gnaturo) 🚄	Int_							
			_2	809 King	St. Hutchi	nson, Kan	<u> </u>	50 I			
SUBSCRIBED AND SWORN TO before	o me this	28th	day of	B	Hay	10	74				
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My commission expires <u>Docom</u>	oor 31, I	<i>977</i>	 -			-	140101	ry Public.			

15-169-00926-00-00

THE ATLANTIC REFINING COMPANY 830 Kennedy Building Tulsa, Oklahoma

STATE CORPORATION COMMISSION
MAY 28 1974

CONSERVATION DIVISION Wichita, Kansas

WELL LOG

J. Godfrey Oborg No. 2

Location: C SW SW of 8-168-3W, Saline County, Kansas.

Lease Humber: KS-12,175

Elevations: REB 1379', DF 1377', GL 1375'.

Spudded: May 29, 1953

Reached T.D.: June 7, 1953

Contractor: Keating Drilling Company

Casing Record:

Ram 11 joints (382') of 8-5/8" OD 214 STEC seamless casing and set at 390' RKB with 100 sacks regular cement plus 3% calcium chloride.

Ren 114 joints (3454) of 4-1/2" OD 9.5# H-40 ST&C 8 RT casing and set at 3460° with 200 sacks Possix cement.

FORMATION RECORD:

Clay, sand and shale	0*- 100*					
Shale and sand	1001- 3901					
Shale and lime	3901- 8801					
Shale, lime and sand	880'-1200'					
Broken lime and shale	12001-15751					
Shale	1575'-1800'					
Lime (broken)	1800 -18h0					
Lime and shale	1840*-2000*					
Lime	2000*-2100*					
Lime (broken)	21001-21501					
Shale	2150 - 21.88					
Broken lime	2488 -2695					
Lime	26951-28351					
Broken lime	2835*-3022*					
Lime and chert	, , , , , , , , , , , , , , , , , , ,					
Lime	30221-30281					
	30281-30521					
Lime (broken)	30521-31521					
Line	31521-32431					
Shele	32/31-33831					
Shale and lime	33831-3464					
3464 T.D.						

Completions

On July 11, 1953 produced 65.78 BO, 9% water, on 24 hour test from 3460'-3463' (Maquoketa Dolamite). Unprorated.
