

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Saline County, Sec. 33 Twp. 16S Rge. 3W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW NW NW

Lease Owner Casebeer & Litan

Lease Name Pearson Well No. 1

Office Address McPherson, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced June 29 19 55

Plugging completed July 5 19 55

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Depth to top Bottom Total Depth of Well 3540 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	335'	None
				7" OD	3362'	2971'
				Hole plugged back to 3385'		
				Casing perforated from 3360' to 3361'		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled the hole with sand from 3385' to 3350' and ran 6 sacks of cement. Mudded the hole to 180', set a 10' rock bridge and ran 20 sacks of cement at 170'. Mudded the hole to 20', set a 10' rock bridge and ran 5 sacks of cement on top. Plugging completed.

Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF McPherson COUNTY OF McPherson ss.
David Litan (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) David Litan
Box 91 McPherson, Kas.
(Address)

SUBSCRIBED AND SWORN to before me this 11 day of July 19 55

My commission expires Jan 10 - 1957 Notary Public.

PLUGGING
FILE SEC 33 T 16 R 3W
BOOK PAGE 129 LINE 71

CONSERVATION DIVISION
Wichita, Kansas

A & R Drilling, Inc.
Peabody, Mo.

15-169-00083-00-00
NW NW NW Sec. 33-16-1
Saline, County, Kansas

Total Depth: 3362'
Comm: 1/12/52
Comp: 1/30/52

Casing

10 3/4" Set @ 335'
7" Set @ 3361'

Cement

275 Sacks Victor
75 Sacks Victor

Formation

Depth

Line-shale	60
Meter Drive	75
Line-shale	80
Shale-shells-Rebed	190
Shale-line	320
Line-shale	340
Sandy line	350
Sand	360
Line-line	370
Sandy line-shale	380
Line	390
Shale-line	400
Line	410
Line-sand	420
Line	430
Shale-shells	440
Shale-line	450
Shale	460
Shale-line	470
Shale	480
Line-shale	490
Line-Dolomite-Sand	500
Line-shale	510
Shale	520
Line-shale-chert?	530
Chert-line	540
Line	550
Line-shale	560
Shale	570
Shale-line	580
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RECEIVED
NON COMMISSION

STATE OF KANSAS }
RUSSELL COUNTY }

NOTARY PUBLIC DIVISION
NOTARY, KANSAS

I hereby certify that the above information is true and correct to the best of my knowledge.

[Signature]

Subscribed and sworn to before me this 6th day of February, 1952.

[Signature]
Notary Public

My commission expires: 6-17-54

PLUGGING
FILE SEC. 23 T. 16 R. 36
BOOK PAGE 129 LINE 41

B & R Drilling, Inc., & Casebeer & Linn

March 26, 1952

15-189-00083-00-00

Pearson #1 NW NW NW 36-16-3N, Saline Co. Elev. 1349RB. 10- 3/4" 3335 w/274 sx. 7" 33362 w/75 sx. Shoe Jt. 41.264. All Meas. RB-5-1/2" ABH.

Top:	Hoehner	2016
	Brown Lim	2183
	Lansing EC	2250(-901)
	Mississippi	2903(-1554)
	Kinderhook	3181
	Maquoketa Shale	3328
	Maquoketa Dol.	3361(-2012)
Shows:	3361-67	
DST:	3362-67	
RED:	3367	

E 1355 DF
 H. 2897 (-1542)
 H. Do. 2909 (-1554)
 Hg P. 3377 (-2022)
 RTD 3381 DF
 PIPE 3378

2/1/52-Moved in (Harners) cable tools.

2/2/52-Rigging up - - Swab mud - drill cut to 3350

2/3/52-Drill cut to 3367-68 - Heavy rotary mud - Clean up hole - made 18 GCPH.

2/4/52-Had 100' fill up in 9 hrs - Swab down - acidized w/2000 gal acid by CP - Max press 450# - Finished on 175# - Press went to 0 in 5 min. - Swab hole down - Made 21 GCPH.

2/5/52-Made 5.76 bbls in 9 hrs swabbing - Ran spinner - Had 73% loss under shoe.

2/6-52-Ran tubing to use CP permeter.

2/7/52-Csg max press 300# - Tub max press 450# - Csg finished 300# - No drop in 5 min - Tub finish 400 - No drop in 5 min - Pull tub swab hole.

2-8/52-Testing - Made 16" in 55 gal drum - drill 3368-73 - No increase 3373 -75 - No inc. - 100' fill un in 8 hrs - 3375-77 - gray black chert - grey dol.

2/9/52-3377-81 - Grey black spotted chert grey dol sandy - 3381-85 Grey black chert - spotted dol sandy - dol increased. 3385-89 - Fine chryst dol grey chert- 3389-94 Grey chert fine chryst dol. 3394-3401 weathered fine chryst dol lime grey chert drilled softer.

2/10/52-Shut Down.

2/11/52- Changing drlg line.

2/12/52- 3401-06 dark grey sandy dol. 3406-12 dark grey dol some sandy dol. 3412-19 top Viola at 3419 - course chryst lime & quartz grey brown some pyrite. 3419-24 cream course chryst lime. 3424-27 med to fine broken chryst lime.

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STATE CORPORATION COMMISSION

Horizontal #1
NE NE 32 1/2
(W) offset

13-169-00083-00-00

2/13/52- 3427-33 brown fine chryst line some grey mottled cherts.
3433-36 brown broken chryst sand dol line chalky line. 3436-43
brown broken chryst dol line. 3443-48 brown broken chryst dol
line some creamy white line.

2/14/52- 3448-53 lime. 3453-59 lime. 3459-64 lime.

2/15/52- 3464-76 lime. 3476-87 lime.

2/16/52- 3487-91 lime. 3494 top of green shale. 3494-3500 green shale
top of Simpson ~ 3500. 3500-02 Sandy lime. 3502-14 lime.

2/18/52- 3514-35 Down.

2/19/52- 3535-40 hit water. Could not bail as fast as water came in.
Plug back w/rock & chat to 3490 - Ran 2 sx Cal seal.

2/20/52- Plug - Did not hold - Ran 15' rock 2 sx cal seal & 15' did not hold

2/21/52- Ran 5 sx cnt 15' rock then 5 sx cal seal & 15' rock & 5 more cal
seal - Plugged back to 3365.

2/22/52 Swab hole down & test w/bailer - Plug holding.

2/23/52- Shot w/3 G07 Dowell jet from 3363-64. Shot w/3G07 Dowell jet
from 3362-63. Shot w/4DD4 Dowell jet from 3360-1/2 to 61-1/2. Shot
w/3G07 Dowell jet from 3360-1/2 to 61-1/2.

2/25/52-Acidized w/500 gal CP - Max 250# - Finish 50.

2/26/52-Swab & test - Small inc in oil - No water - 35 Cal DPH.

2/27/52- Ran tub to stratolift by Dowell - Ran Baker ret. packer - Could
not set - Had to pull tub.

2/28/52- Ran tub & set another packer. Treated well w/1000 gal jel 400
& 900# of sand followed w/2000 gal acid - Max press 3000# - Broke to
280# - Finished on 300# - No press drop in 5 min - Pull tub.

2/29/52- Swab & xxxxx test.

3/1/52-Making 2-1/4 BPH - Making 40% acid water - Pumping tub & rods -
Tear down.

B & R Drilling, Inc & Casebeer & Iitan
Pearson #1 Saline County
NW NW NW 33-16-3W
Elev. 1347 DF 10 3/4 @ 335
1349 HB 7 @ 3362

15-169-00083-00-00

(All reference Rotary Bushing)

January 30, 1958

Gimarron Anhydrite	320	(Driller)
Heebner Shale	2016	
Brown Line	2183	
Lansing K.C.	2250 (901)	Many good porous zones were encountered through the Lansing K.C., no staining was encountered.
Mississippian	2903 (-1554)	
Kinderhook	3121	
Maquoketa Shale	3328	
Maquoketa Dolomite	3361 (#2012) Corrected	3361-67 Cherty fine grey crystalline dolomite, pinpoint porosity to slightly vugular, fair show of free oil with fair odor. Best porosity 3363-64. 3362-67 Tool open 1 hour and 45 mins. Weak blow, recovered 10' of free oil, 240' of heavy oil cut mud. B.H.P. in 15 mins. 900#, 61# flow pressure. 3367 Corrected
D.S.T #1		
R.T.D.		

Remarks:

Strapped drill pipe layed down 3363-3367, corrections were made on above tops as indicated. Well ran 8' higher than Bay's Holt #1 to the west & 38 to 37' higher than the original wells of the Holt Pool 1 mile west. There was no indication of water present in the drill stem test.