

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

API NO. 15-101-20,626 - 00-00
COUNTY Lane
FIELD N-J Pool

**CONTACT PERSON Kerran Redington
PHONE 267-3241

PROD. FORMATION Cheyenne Sandstone
LEASE Nimocks-Johnson

PURCHASER none
ADDRESS

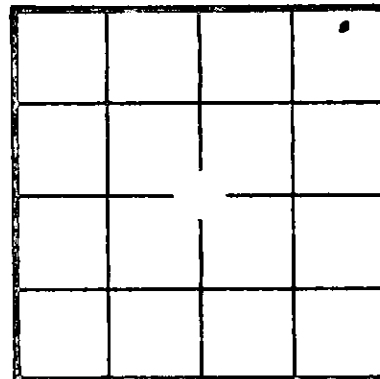
WELL NO. 4
WELL LOCATION 740' FEL & 330' FNL

DRILLING Murfin Drilling Company
CONTRACTOR ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

740 Ft. from east Line and
330 Ft. from north Line of
the NE/4 SEC. 16 TWP. 16S RGE. 28W

PLUGGING n/a
CONTRACTOR ADDRESS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 2110' PBD 2066'

SPUD DATE 1-29-82 DATE COMPLETED 1-31-82

ELEV: GR 2644 DF -- KB 2649

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 273' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR) (OF) Murfin Drilling Co.

OPERATOR OF THE Nimocks-Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 SWD ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. CONSERVATION DIVISION Wichita, Kansas

(s) By: Wayne Johnston Wayne Johnston, Prod. Mgr.

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF March, 19 82



Kerran Redington NOTARY PUBLIC Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well Log				
Shale		273		
Shale & Sand		2065		
Anhydrite		2110		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8	24#	273	Quickset	175	----
production	7-7/8	4 1/2	10.5	2109	500 sx Howcolite, 1/2# Flocele, 100 sx 50-50 Pozmix w/10% salt, 3/4% CFR-2, 2% CC, 1/2# Flocele per sx. 100# Latex pwd.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		1776-1804'
TUBING RECORD					1816-30'
Size 2 3/8"	Setting depth 1744'	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MCA	1776-1830'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SWD	-----	
RATE OF PRODUCTION PER 24 HOURS	Oil ----- bbls. Gas ----- MCF Water $\frac{\%}{\%}$ bbls. Gas-oil ratio ----- CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	1776-1830'