

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

API NO. 15-101-20,616 -00-00
COUNTY Lane
FIELD Pool Ext.

**CONTACT PERSON Kerran Redington
PHONE 267-3241

PROD. FORMATION L/KC & Ft. Scott

PURCHASER Clear Creek, Inc.
ADDRESS McPherson, KS

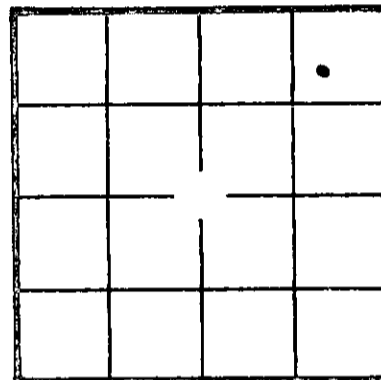
LEASE Nimocks-Johnson
WELL NO. 3

DRILLING Murfin Drilling Co.
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, Ks 67202

WELL LOCATION 990' FEL 990' FNL
990 Ft. from East Line and
990 Ft. from North Line of
the NE SEC. 16 TWP. 16S RGE. 28W

PLUGGING n/a
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4565 PBD 4521'

SPUD DATE 1-17-82 DATE COMPLETED 1-28-82

ELEV: GR 2645 DF --- KB 2650

DRILLED WITH (KARX) (ROTARY) (AKX) TOOLS

Amount of surface pipe set and cemented 290'. DV Tool Used? n/a

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Murfin Drilling Co.

OPERATOR OF THE Nimocks-Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF March, 19 82, AND THAT

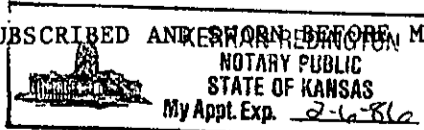
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
MAR 26 1982
Wichita Kansas

(S) By: Wayne Johnston
Wayne Johnston, Prod. Mgr.

SUBSCRIBED AND SWORN BEFORE ME THIS 24 DAY OF March, 19 82.



Kerran Redington
NOTARY PUBLIC
Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			Anhydrite	2056 (+596)
			Heebner	3820 (-1170)
Shale		290	Toronto	3840 (-1190)
Shale & Sand		290	LKC	3858 (-1208)
Shale		1428	BKC	4183 (-1533)
Shale		2064	Pawnee	4282 (-1632)
Anyydrite		2111	Ft. Scott	4361 (-1711)
Shale		2618	Cherokee	4384 (-1734)
Shale & Lime		4565	Conglomerate	4437 (-1787)
Lime RTD		4575	Miss	4462 (-1812)
DST #1: 4102-4130'/45-45-45-45. Rec. 310' MO. HP: 2317-2295#. SIP: 843-822#. FP: 88-99/154-105#.				
DST #2: 4134-4170'/45-45-45-45. Rec. 278' OCM. HP: 2349-2328#. SIP: 1017-985#. FP: 88-110/143-165#.				
DST #3: 4278-4393'/45-45-45-45. Rec. 263' C&OCM. HP: 2489-2468#. SIP: 985-920#. FP: 143-176/198-209#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8"	24#	290'	Sunset	195	-----
production	7-7/8	4 1/2"	10.5	4565'	50 sx Class A w/10% salt, 3/4% CFR-2 + 250 sx 50-50 Pozmix w/10% salt, 3/4% CFR-2, 35 gal Latex & 2% CC in last 75 sx. 6# Gilsonite & 1/2# Flocele in all cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4379-81'
TUBING RECORD					4361-63'
					4153-58'
Size 2 3/8"	Setting depth 4074'	Packer set at			4085-91'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA & 1000 gal. MOD-202	4361-63', 4379-81'
750 gal. MOD-202	4085-91', 4153-58'

Date of first production March 13, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity -----
RATE OF PRODUCTION PER 24 HOURS	Oil 45 bbls.	Gas ----- MCF
Disposition of gas (vented, used on lease or sold) -----	Water % 80 bbls.	Gas-oil ratio ----- CFPB
		Perforations 4085-4381'