

CONFIDENTIAL

15-101-21191-00-00

SIDE TWO

Operator Name Donald C. Slawson Lease Name Miller "BL" Well # 1

Sec. 13 Twp. 16S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
Log Sample

Name Top Bottom

DST#1 4056-4133' (120', 140' & 160')
30-30-30-30 Wk Blw died in 19"
Rec 10 Mud w/oil spts., IFP 9-18#
FTP 18-18# ISIP 850 FSIP 716
HP 1905-1896 Temp: 120°
Drilling at 4240'
DST#2 4122-4224' (180', 200' & 220')
30-60-30-30 Wk Blw died 2nd open,
Rec 30 Mud w/oil spts., IFP 18-26#
FTP 26-33# ISIP 1128 FSIP 993
HP 1969-1960 Temp: 119°

ANHY 2070 (+597)
B/ANHY 2104 (+563)
HEEB 3860 (-1193)
TODD 3878 (-1211)
LSG 3896 (-1229)
MC 4061 (-1394)
STK 4153 (-1486)
B/KC 4224 (-1557)
MARM 4248 (-1581)
PWN 4303 (-1611)
PS 4410 (-1743)
L/CHER 4433 (-1766)
MISS 4530 (-1863)
LTD 4599 (-1932)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	330'	60/40poz	210 sx	2% gel, 3% cc.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RELEASED	
		NOV 17 1987	

TUBING RECORD	Size	Set At	Packer at	Liner Run	Yes	No
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Date of First Production	Producing Method
	Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
Open Hole Perforation Other (Specify)
Dually Completed Commingled