

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6860 EXPIRATION DATE June 30, 84

OPERATOR S & W Drilling Co. API NO. 15-101-20,977-00-00

ADDRESS P O Box 132 COUNTY Lane

Oberlin, Ks. 67749 FIELD Wildcat

\*\* CONTACT PERSON James L. Reeves PROD. FORMATION none

PHONE 913-475-3325

PURCHASER none LEASE Dixon

ADDRESS \_\_\_\_\_ WELL NO. 10-10

WELL LOCATION NW SE

DRILLING Abercrombie Drilling Co. 1980 Ft. from south Line and

CONTRACTOR ADDRESS 801 Union Center, Wichita, Ks. 67202 1980 Ft. from east Line of

the SE (Qtr.) SEC 10 TWP 16 SRGE 28W (W).

PLUGGING Abercrombie Drilling Co.

CONTRACTOR ADDRESS 801 Union Center, Wichita, Ks. 67202

WELL PLAT

(Office Use Only)

		10	
		x	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4470 PBDT 4470

SPUD DATE 6-9-84 DATE COMPLETED 6-14-84

ELEV: GR 2604 DF \_\_\_\_\_ KB 2609

DRILLED WITH (~~CABLE~~)x (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 307 DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Reeves, being of lawful age, hereby certifies that:

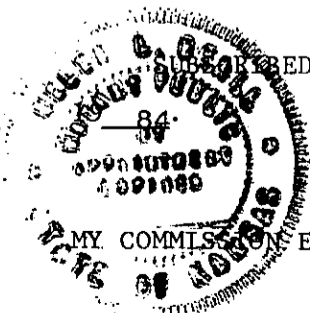
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Reeves  
(Name)

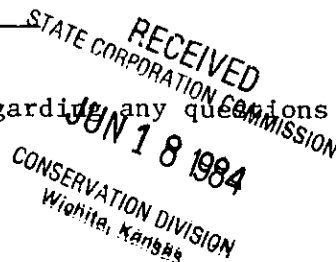
William L. Ball  
(NOTARY PUBLIC)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of JUNE,

MY COMMISSION EXPIRES: 12/22/86



\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

OPERATOR S & W Drilling Co.

LEASE Dixon

ACO-1 WELL HISTORY (E)  
SEC. 10 TWP. 16S RGE. 28W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10-10

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological			Survey		Log Tops	
Sand & shale		surface	195		Stone Corral	2020 (+ 589)
chalk		195	286		Base S. C.	2054 (+ 555)
shale		286	515		Topeka	3508 (- 899)
sand & shale		515	1555		Heebner	3795 (-1186)
sand		1555	1810		Toronto	3814 (-1205)
shale		1810	2020		Lansing	3833 (-1224)
anhydrite		2020	2054		Stark shale	4086 (-1477)
shale & sand		2054	2500		Base K.C.	4156 (-1547)
lime & shale		2500	3400		Marmaton	4173 (-1564)
lime		3400	4156		Ft. Scott	4338 (-1729)
lime & shale		4156	4416		Cherokee Sd.	4416 (-1807)
sand		4416	4450		Miss. Chat.	4450 (-1841)
chert & lime		4450	4470		Miss. Lime	4462 (-1853)
					Petrolog: RA Guard Log	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface pipe	12 $\frac{1}{4}$	8 5/8	24	307	common	200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production none	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations