

API NO. 15-101,21,292 - 00-00

County.....Lane.....

SW NE NW Sec. 9 Twp. 16 Rge. 28 East
..... West

.....4290 Ft North from Southeast Corner of Section
.....3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Walton.....Well #.....1-8.....

Field Name.....Wildcat.....

Producing Formation.....None

Elevation: Ground.....2610.....m.....2615

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec 29 Twp 15 Rge 28 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts
 Title C. W. Sebitts, President Date 3-4-86

Subscribed and sworn to before me this 4th day of March 1986 KH

Notary Public..... Katherine J. Bule

Date Commission Expires.....June 29, 1988.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☒ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

.....

.....

RECEIVED

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

MAR 12 1986

CONSERVATION DIVISION
Wichita, Kansas



SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Walton Well # 1-BSec. 9 Twp. 16S Rge. 28W ☐ East
☒ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

DST #1 3896'-3925', 30"-45"-90"-90", Rec. 10' FO,
10' OCM, 60' thin mud, 180' wtr, IFP 50#-76#, FFP 106#-
-145#, ISIP 1003#, FSIP 919#.

Heebner 3784(-1169)
Lansing 3823(-1208)
Stark 4072(-1457)
Base Kansas City 4149(-1534)
Myrick Station 4285(-1670)
Fort Scott 4324(-1709)
Cherokee 4348(-1733)
Mississippi 4421(-1806)
Dolomite 4428(-1813)

DST #2 3975'-4020', 30"-45"-30"-30", Rec. 10' mud,
IFP 30#-30#, FFP 40#-40#, ISIP 687#, FSIP 304#.

DST #3 4012'-4045', 30"-45"-30"-30", Rec. 10' OCM,
70' mdy wtr, IFP 50#-60#, FFP 71#-81#, ISIP 1075#,
FSIP 986#.

DST #4 4040'-4065', 30"-45"-90"-90", Rec. 10' mud,
300' SW (Chl 50,000 PPM), IFP 40#-81#, FFP 121#-172#,
ISIP 1174#, FSIP 1174#.

DST #5 4067'-4100', 30"-45"-90"-90", Rec. 40' FO,
30' OCM, 60' MCWtr, 120' Wtr, IFP 50#-70#, FFP 101#-
142#, ISIP 1144#, FSIP 1125#.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	304'	60/40poz	185	2%gel 3%CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
---------------	------	--------	-----------	-----------	--

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

2008.12.11
2008.12.11
2008.12.11