

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113
Name: Landmark Oil Exploration, Inc./
Vess Oil Corporation
Address 250 N. Water
Suite 308
City/State/Zip Wichita, Kansas 67202
Purchaser: na
Operator Contact Person: Jeff Wood
Phone (316) 265-8181
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Craig Caulk

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8-22-95 8-31-95 na
Spud Date Date Reached TD Completion Date

API NO. 15- 101-217080000 ORIGINAL
County LANE
C - E/2-NE Sec. 8 Twp. 16S Rge. 28 ^EW
1260 Feet from SW (circle one) Line of Section
650 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
Lease Name JAMES Well # 1-8
Field Name unnamed
Producing Formation na
Elevation: Ground 2619 KB 2624
Total Depth 4470' PBTB _____
Amount of Surface Pipe Set and Cemented at 289' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 8/15 5-24-96
must be collected from the Reserve Pit
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 15 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood
Title President Date 9/15/95
Subscribed and sworn to before me this 15 day of September, 1995.
Notary Public Joyce A. Walker
Date Commission Expires 7-28-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JOYCE A. WALKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-28-98

Operator Name Landmark Oil Exploration, Inc./ Vess Oil Corporation Lease Name James Well # 1-8

Sec. 8 Twp. 16S Rge. 28 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 B.H.C. Sonic/CDL/CN/DIL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	289'	60/40 Poz	190	2% Gel, 3% c

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify) _____

15-101-21708-00-00 ORIGINAL

Operator: Landmark Oil Exploration, Inc./Vess Oil Corp.
Lease Name: James
Well Number: #1-8
Location: C E/2 NE Sec. 8-16S-28W
Lane County, Kansas
API No.: 15-101-217080000

DST #1 - 4016-4085'. 30-45-45-60. IFP: 33-35. ISIP: 953. FFP: 55-59. FSIP: 904. Temp.: 110. Rec. 110' drlg mud with specks of oil.

DST #2 - (straddle test) 4102-4130', 30-30-30-30. IFP: 51-51. ISIP: 245. FFP: 55-55. FSIP: 294. Temp.: 112. Rec. 5' mud.

Log Tops

Anhydrite	2037	+587
Base Anhydrite	2068	+556
Topeka	3504	-880
Heebner Shale	3788	-1164
Lansing Lms.	3828	-1204
70' Zone	3913	-1289
Muncie Shale	3983	-1359
140' Zone	4002	-1378
160' Zone	4035	-1413
180' Zone	4055	-1431
Stark	4072	-1448
200' Zone	4076	-1452
Hush P	4106	-1482
220' Zone	4114	-1490
Base KC	4148	-1524
Altamont	4196	-1572
Myric	4298	-1674
Fort Scott	4330	-1706
Cherokee Shale	4355	-1731
Miss.	4424	-1800
LTD	4468	-1844

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 15 1995

CONSERVATION DIVISION
TOPEKA, KANSAS

ALLIED CEMENTING CO., INC.

1654

REMITTANCE P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

Ass City

DATE <u>8-22-95</u>	SEC. <u>8</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLED OUT <u>6:00PM</u>	ON LOCATION <u>8:30PM</u>	JOB START <u>11:10PM</u>	JOB FINISH <u>11:30PM</u>
LEASE <u>James</u>	WELL # <u>1-8</u>	LOCATION <u>Shields 5N-2E</u>			COUNTY <u>Cherokee</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR L.D. Davis

TYPE OF JOB Service

HOLE SIZE 12 1/2" T.D. 288'

CASING SIZE 8 3/8" 28" DEPTH 295'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 190.60/40 223

COMMON	<u>114</u>	@	<u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u>	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>10</u>	@	<u>28.00</u>	<u>1168.00</u>
		@		
		@		
		@		
		@		
		@		
		@		

HANDLING	<u>190</u>	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>40</u>			<u>304.00</u>

OAKLEY

TOTAL \$ 1760.20

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER Bob

BULK TRUCK

199 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 7 1/2" 8 3/8" 28" casing. Barbed wire with rig. Cemented with 190.50/40/223. Displaced with 172 7/8" fresh H₂O. Cement did circulate.

Thank you

Allied Cementary

Mike, Bob, Bill

SERVICE

DEPTH OF JOB	<u>285'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>2.35</u>	<u>94.00</u>
PLUG	<u>TWP</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		<u>0</u>

TOTAL \$ 584.00

CHARGE TO: Landmark Oil Exploration Inc.

STREET 250 N. Water # 308

CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

TOTAL _____

TAX 0

TOTAL CHARGE \$ 2344.20

DISCOUNT \$ 468.84 IF PAID IN 30 DAYS

Net \$ 1875.36

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David J. Bress

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 15 1995

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

1662

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Resolcity

DATE <u>8-31-95</u>	SEG <u>8</u>	TWP <u>16</u>	RANGE <u>28</u>	CALLED OUT <u>11:30 PM</u>	ON LOCATION <u>12:45 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Janica</u>	WELL # <u>1-8</u>	LOCATION <u>Shiloh 510-52</u>			COUNTY <u>Lincoln</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR L.D.
 TYPE OF JOB R Plug
 HOLE SIZE 7 7/8" T.D. 4470
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 2075
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 255 6940670907 # P10 Sea
per SK

COMMON	<u>15.3</u>	@	<u>6.10</u>	<u>933.30</u>
POZMIX	<u>10.2</u>	@	<u>3.15</u>	<u>321.30</u>
GEL	<u>1.3</u>	@	<u>9.50</u>	<u>123.50</u>
CHLORIDE		@		
<u>Flo Seal</u>	<u>6.3</u>	@	<u>1.15</u>	<u>72.45</u>
		@		
		@		
		@		
		@		
HANDLING	<u>255</u>	@	<u>1.05</u>	<u>267.75</u>
MILEAGE	<u>45</u>			<u>459.00</u>
TOTAL				<u>\$ 2177.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER Bob
 BULK TRUCK
 # 199 DRIVER Bill
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st Plug at 2075' w/ 50 SKs
2nd Plug at 1330' w/ 80 SKs
3rd Plug at 660' w/ 50 SKs
4th Plug at 315' w/ 50 SKs
5th Plug at 40' w/ 10 SKs
Rest Hole w/ 15 SKs
Thank you
Allied Cementing
Mike, Bob, Bill

SERVICE

DEPTH OF JOB	<u>2075'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>2.35</u>	<u>105.75</u>
PLUG		@		
		@		
		@		
TOTAL				<u>\$ 550.75</u>

CHARGE TO: Landmark Oil Exploration Inc.
 STREET 250 N. Water Suite 308
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 15 1995

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Donald A. Boese

TAX -0-
 TOTAL CHARGE \$ 2728.05
 DISCOUNT \$ 545.61 IF PAID IN 30 DAYS
Net \$ 2182.44