

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Landmark Oil Exploration, Inc.API NO. 15-101-20.660 -00-00ADDRESS 105 S. Broadway, Suite 1040COUNTY LaneWichita, Kansas 67202FIELD Wildcat**CONTACT PERSON Zeb StewartPROD. FORMATION NonePHONE 265-8181LEASE TillotsonPURCHASER NoneWELL NO. #1
100' N, 25' W of the
WELL LOCATION SW SW SW

ADDRESS _____

_____ Ft. from _____ Line and

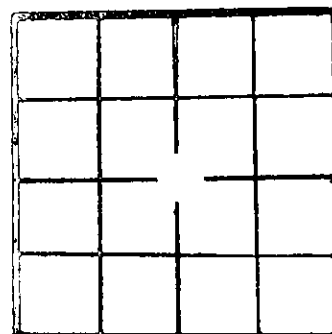
DRILLING Abercrombie Drilling, Inc.

_____ Ft. from _____ Line of

CONTRACTOR _____

ADDRESS 801 Union Center Bldg.the SW/SEC. 8 TWP. 16S RGE. 28WWichita, Kansas 67202PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS Same as above

WELL PLAT

KCC ☒
KGS ☒
MISC _____
(Office Use)TOTAL DEPTH 4460' PBTD _____SPUD DATE 5-8-82 DATE COMPLETED 5-15-82ELEV: GR 2601 DF 2604 KB 2606

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	325'	Common	240 sx.	2% Gel, 3% CC

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1982CONSERVATION DIVISION
Wichita, Kansas

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth 600'
Estimated height of cement behind Surface Pipe 321.03'
DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Shale	0	163	Anhydrite	2037 (+569)
Shale	163	328	B. Anhydrite	2067 (+539)
Sand & Shale	328	2037	Heebner	3784 (-1178)
Anhydrite	2037	2072	Lansing	3823 (-1217)
Shale	2072	2895	Base K.C.	4151 (-1545)
Shale & Lime	2895	3300	Marmaton	4174 (-1568)
Shale	3300	3755	Pawnee	4296 (-1690)
Shale & Lime	3755	3856	Fort Scott	4326 (-1720)
Lime & Shale	3856	4310	Cherokee Sh	4353 (-1747)
Shale & Lime	4310	4360	Conglomer.	4404 (-1798)
Lime & Shale	4360	4460	Mississipp	4430 (-1824)
RTD	4460		TD	4460 (-1854)
DST #1 (4180-4241)				
30-30-30-30				
Rec. 10' slightly oil specked mud				
IFP	43/43#			
FFP	55/55#			
ISIP	58#			
FSIP	58#			
DST #2 (4275-4353)				
30-30-30-30				
Rec. 20' drilling mud				
IFP	48/48#			
FFP	58/58#			
ISIP	77#			
FSIP	77#			

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____
Jeffrey R. Wood OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Landmark Oil Explor. Inc.
OPERATOR OF THE Tillotson LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN ~~plugged~~ AS OF THE 15th DAY OF May, 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May 19 82
Jeffrey R. Wood, President
Georgia A. Bonat
NOTARY PUBLIC
Georgia A. Bonat
MY COMMISSION EXPIRES: 1/4/86

