

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

**CONTACT PERSON Jack K. Wharton

PHONE 262-1841

PURCHASER

ADDRESS

DRILLING Contractor Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING Contractor Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4530' PBD

SPUD DATE 1/12/82 DATE COMPLETED 1/22/82

ELEV: GR 2594' DF 2597' KB 2599'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 278.18' DV Tool Used?

STATE OF Kansas, COUNTY OF Sedgwick

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE EATON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF January, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF January, 19 82

MY COMMISSION EXPIRES: 7-13-85

API NO. 15-101-20,607-80-00

COUNTY Lane

FIELD

PROD. FORMATION

LEASE EATON

WELL NO. 1

WELL LOCATION NE SW NW

1650 Ft. from North Line and

2310 Ft. from East Line of

the NE/4 SEC. 7 TWP. 16S RGE. 28W

WELL FLAT

Grid diagram showing well location with 'X' and '7' in the center.

KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION FEB 10 1982

(S) Jack K. Wharton

Notary Public seal for Elizabeth G. Terry, State of Kansas.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Field.

15-101-20607-00-00

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Shale	0	2023	SAMPLE TOPS: Anhydrite 2023' (+ 576) B/Anhydrite 2055' (+ 544) Heebner 3762' (-1163) Lansing 3799' (-1200) B/KC 4131' (-1532) Marmaton 4182' (-1583) Ft. Scott 4311' (-1712) Chero. Shale 4335' (-1736)		
Anhydrite	2023	2055			
Sand & Shale	2055	3264			
Shale & Lime	3264	3473			
Lime & Shale	3473	3661			
Shale & Lime	3661	3795			
Lime & Shale	3795	3994			
Shale & Lime	3994	4070			
Lime & Shale	4070	4132			
Shale & Lime	4132	4171			
Lime & Shale	4171	4253			
Shale & Lime	4253	4345			
Lime & Shale	4345	4437			
Shale & Lime	4437	4530			
Rotary Total Depth		4530			
ELECTRIC LOG OPS: Anhydrite 2022' (+ 577) B/Anhydrite 2053' (+ 546) Heebner 3760' (-1161) Toronto 3780' (-1181) Lansing 3798' (-1199) Stark Shale 4050' (-1451) B/KC 4225' (-1525) Marmaton 4148' (-1549) Ft. Scott 4310' (-1711) Chero Shale 4332' (-1733) Miss. 4436' (-1837) Miss. Dolomite 4480' (-1887) RTD. 4530' (-1931)					
DST #1: (4076' - 4130') (220' zone) 30-45-60-45. Rec. 630' muddy salt water. IFPs: 60-106#, ISIP: 1099#, FFPs: 154-231#, FSIP: 963#.					
DST #2: (Straddle Test) (3870' - 3910') 30-45-60-45. Rec. 150' water. IFPs: 38-38#, ISIP: 1089#, FFPs: 67-67#, FSIP: 1021#.					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	286.16'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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 WICHITA, KANSAS
 FEB 16 1968

Rate of fluid production	Producing method (Flowing, pumping, gas lift, etc.)

Rate of production PER HOUR	Oil	Gas	Water %

Perforations

