

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Eaton Estate Well # 1-ASec. 7 Twp. 16S Rge. 28 ☐ East
☒ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 4020'-4027', 30"-45"-30"-30", Rec. 30' mud,
IFP 29#-29#, FFP 39#-39#, ISIP 1065#, FSIP 956#.

DST #2 4105'-4134', 30"-45"-90"-90", Rec. 10' OCM,
60' mdy wtr, 240' wtr, IFP 39#-88#, FFP 103#-177#,
ISIP 1105#, FSIP 1055#.

DST #3 4124'-4180', 30"-45"-60"-60", Rec. 150' oil
spk mud, 120' SOCM (5% oil), 480' OCW (5% oil -
Chl 28,000 ppm), IFP 127#-196#, FFP 226#-264#, ISIP
1624#, FSIP 1364#.

Name	Top	Bottom
Anhydrite	2021(+579)	
B/Anhydrite	2056(+544)	
Heebner	3760(-1160)	
Lansing	3797(-1197)	
Stark	4053(-1453)	
Hushpuckney	4083(-1483)	
B/Kansas City	4128(-1528)	
Pawnee	4243(-1643)	
Myrick Station	4276(-1676)	
Fort Scott	4306(-1706)	
Cherokee	4332(-1732)	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	337' KB	60/40pqz	195	2%gel 3%CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled