

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

RECEIVED

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. NOV 15 '83

F ~~Letter~~ requesting confidentiality attached.

Wichita Prod Dept

C ~~Attach~~ ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-101-20,868 -00-00

ADDRESS Suite 800, 300 W. Douglas COUNTY Lane LAFD

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Lynn Adams PROD. FORMATION L-KC
PHONE 316-793-8471 XX Indicate if new pay.

PURCHASER Koch Oil Co. LEASE James 'F'

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION C. NE NW

DRILLING Blue Goose Drilling Co., Inc. 660 Ft. from north Line and

CONTRACTOR ADDRESS Box 1413 1980 Ft. from west Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 6 TWP 16S RGE 28 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	●		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4400' PBDT 3997

SPUD DATE 10-19-83 DATE COMPLETED 11-10-83

ELEV: GR 2561 DF 2565 KB 2568

DRILLED WITH ~~COBBLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No Water

Amount of surface pipe set and cemented 282' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

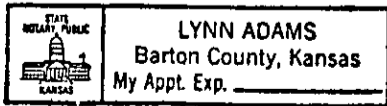
A F F I D A V I T

Lawrence Proffitt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lawrence Proffitt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of November, 1983



Lynn Adams
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-20-83

NOV 18 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR

PETROLEUM, INC.

LEASE NAME James 'F'

SEC 6 TWP16S RGE28

(W)

WELL NO I

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p>				
LOG TOPS				
DST #1 3954-3980' 15-30-60-120 1240' GIP, Rec. 893' clean gassy oil, 496' slightly muddy oil. IFP 143-197#, ISIP 1121#, FFP 296-526#, FSIP 1131#.			Anhydrite	1986 (+ 582)
			B/Anhydrite	2018 (+ 550)
			Heebner	3701 (-1133)
			Toronto	3723 (-1155)
			Lansing	3740 (-1172)
DST #2 3992-4020' 15-30-60-120 Rec. 30' watery mud, 60' muddy water. IFP 44-55#, ISIP 1088#, FFP 55-77#, FSIP 1078#.			Stark	3994 (-1426)
			B/KC	4065 (-1497)
			Marmaton	4089 (-1521)
			Pawnee	4176 (-1608)
DST #3 4026-4055' 15-30-15-30 Rec. 10' mud. IFP 55-55#, ISIP 1142#, FFP 55-66#, FSIP 1121#.			Myrick Sta.	4222 (-1654)
			Ft. Scott	4250 (-1682)
			Cherokee	4273 (-1705)
DST #4 4061-4160' 15-30-60-120 Rec. 70' heavy oil cut mud. IFP 99-99#, ISIP 241#, FFP 110-110#, FSIP 219#.			Johnson Zn.	4319 (-1751)
			Miss.	4348 (-1780)
DST #4 4298-4345' 15-30-15-30 Rec. 2' mud. IFP 55-55#, ISIP 219#, FFP 66-66#, FSIP 143#.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (REWORK)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½"	8 5/8"	20#	282'	Common	175	2% Gel, 3% CC
Production	7-7/8"	5½"	14#	4108'	50/50 Poz	150	2% gel, 10% salt, 3% CC, 4# gilsonite/sack w/FRA
Sun Oilwell Cementing Invoice #GB16451 & #OK16688							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	Jumbo Jets	3971-75' 3978-82'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	3944'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% N.E. acid, avg. rate 4 BPM, M.P. 1000#	3971-75'; 3978-82'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-10-83	Pumping	35.2
Estimated Production-L.P.	Oil	Gas
	60 bbls.	0 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	0% 0 bbls.	CFPS
		3971-75' Perforations 3978-82'

15-101-20868-00-00

ACO-1 Well History

Side TWO OPERATOR PETROLEUM, INC. LEASE NAME James 'F' SEC 6 TWP16S RGE28 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p>				
<u>LOG TOPS</u>				
DST #1 3954-3980' 15-30-60-120 893' clean gassy oil, 496' slightly muddy oil. IFP 143-197#, ISIP 1121#, FFP 1131#.	240'	GIP, Rec.	Anhydrite	1986 (+ 582)
			B/Anhydrite	2018 (+ 550)
			Heebner	3701 (-1133)
			Toronto	3723 (-1155)
			Lansing	3740 (-1172)
DST #2 3992-4020' 15-30-60-120 60' muddy water. IFP 44-55#, FFP 55-77#, FSIP 1078#.		Rec. 30' watery mud, ISIP 1088#,	Stark	3994 (-1426)
			B/KC	4065 (-1497)
			Marmaton	4089 (-1521)
			Pawnee	4176 (-1608)
DST #3 4026-4055' 15-30-15-30 55-55#, ISIP 1142#, FFP 55-66#, FSIP 1121#.		Rec. 10' mud. IFP 1121#.	Myrick Sta.	4222 (-1654)
			Ft. Scott	4250 (-1682)
			Cherokee	4273 (-1705)
DST #4 4061-4160' 15-30-60-120 cut mud. IFP 99-99#, ISIP 241#, FFP 110-110#, FSIP 219#.		Rec. 70' heavy oil	Johnson Zn.	4319 (-1751)
			Miss.	4348 (-1780)
DST #4 4298-4345' 15-30-15-30 55-55#, ISIP 219#, FFP 66-66#, FSIP 143#.		Rec. 2' mud. IFP 143#.		

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (REWORK)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	282'	Common	175	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4108'	50/50 Poz	150	2% gel, 10% sa 3% CC, 4# gils ite/sack w/FRA

Sun Oilwell Cementing Invoice #GB16451 & #OK16688

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Jumbo Jets	3971-75' 3978-82'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3944'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% N.E. acid, avg. rate 4 BPM, M.P. 1000#	3971-75'; 3978-82'

Date of first production 11-10-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.2
Estimated Production-L.P. 60 bbls.	Gas 0 MCF	Water 0% 0 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
3971-75' Perforations 3978-82'		