

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-101,21,478-00-00
County Lane
NE/4 SW/4 NE/4 Sec. 5 Twp. 16S Rge. 28 East
X West

Operator: License # 9067 and 7245
Name DaMar Resources, Inc. & Texas-
Eldorado Oil Company
Address P. O. Box 70
City/State/Zip Hays, KS 67601

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Company
Wichita, KS

Lease Name Roberts 'D' Well # 1-5
Field Name Wildcat

Operator Contact Person Dan Schippers
Phone (913) 625-0020

Producing Formation Lansing-K.C. 'L'
Elevation: Ground 2574' 2579' KB

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Ken Wiese
Phone (316) 263-6853

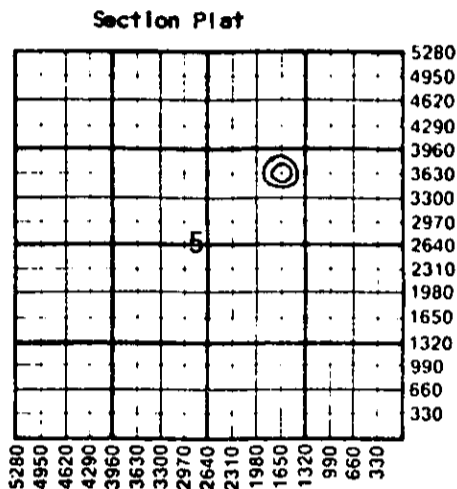
RECEIVED
STATE CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

NOV 23 1988
11-23-88
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
Stream (pond) etc).....Ft West from Southeast Corner
SE/4 Sec 29 Twp 15S Rge 28 East X West
Gove County, KS (farmer - Clayton Davis)
 Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-13-88 7-22-88 7-23-88
Spud Date Date Reached TD Completion Date
4425' R.T.D. 4362' plugged 11-18-88
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...2013...feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
AIR II D & A

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Darlene Pearson*
Title President Date 11/22/88

Subscribed and sworn to before me this 22nd day of November 1988
Notary Public *Darlene Pearson*

Date Commission Expires
NOTARY PUBLIC - State of Kansas
DARLENE PEARSON
My Appt. Exp. July 10, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
11-23-88
Form ACO-1 (5-86)

Sec. 5, Twp. 16S, Rge. 28 W

SIDE TWO

Operator Name **DaMar Resources, Inc. & Texas-El Dorado Oil Company** Lease Name **Roberts 'D'** Well # **1-5**

Sec. **5** Twp. **16 S** Rge. **28** East West County **Lane**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																																										
DST #1 - 4007 - 4022 (J) 15-30-30-30 IFP 39-39 FFP 39-39 ISIP 58 FSIP 78 Recovery: 5' drilling mud w/show of oil	<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>2002</td><td>(+ 577)</td></tr> <tr><td>B. Anhydrite</td><td>2033</td><td>(+ 546)</td></tr> <tr><td>Heebner</td><td>3739</td><td>(-1160)</td></tr> <tr><td>Lansing</td><td>3783</td><td>(-1204)</td></tr> <tr><td>Stark Shale</td><td>4018</td><td>(-1439)</td></tr> <tr><td>Base Kansas City</td><td>4099</td><td>(-1520)</td></tr> <tr><td>Pawnee</td><td>4206</td><td>(-1627)</td></tr> <tr><td>Myrick Station</td><td>4254</td><td>(-1675)</td></tr> <tr><td>Fort Scott</td><td>4285</td><td>(-1706)</td></tr> <tr><td>Cher. Shale</td><td>4309</td><td>(-1730)</td></tr> <tr><td>Mississippi</td><td>4378</td><td>(-1799)</td></tr> <tr><td>R.T.D.</td><td>4425</td><td>(-1846)</td></tr> <tr><td>L.T.D.</td><td>4426</td><td>(-1847)</td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2002	(+ 577)	B. Anhydrite	2033	(+ 546)	Heebner	3739	(-1160)	Lansing	3783	(-1204)	Stark Shale	4018	(-1439)	Base Kansas City	4099	(-1520)	Pawnee	4206	(-1627)	Myrick Station	4254	(-1675)	Fort Scott	4285	(-1706)	Cher. Shale	4309	(-1730)	Mississippi	4378	(-1799)	R.T.D.	4425	(-1846)	L.T.D.	4426	(-1847)
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DST #2 - 4017 - 4036 (K) 15-30-30-30 IFP 29-29 FFP 39-39 ISIP 39 FSIP 48 Recovery: 60' mud w/show of oil																																											
DST #3 - 4051 - 4070 (Middle Creek) 15-60-45-60 IFP N/A FFP N/A } testing tool ISIP N/A FSIP N/A } malfunctioned Recovery: 1100' GIP, 370' CGO & 130' MO																																											
DST #4 - 4051 - 4070 (Middle Creek) (re-tested) 15-60-45-60 IFP 29-39 FFP 48-78 ISIP 1000 FSIP 962 Recovery: 310' GIP, 130' CGO and 60' SMCO																																											
DST #5 - 4072 - 4084 (L) 15-60-45-60 IFP 87-184 FFP 242-271 ISIP 349 FSIP 349 Recovery: 10' oil, 20' OCMW and 550' SW																																											
	DST #6 - 4192 - 4220 (Pawnee) 15-30-30-30 IFP 39-87 FFP 87-87 ISIP 388 FSIP 194 Recovery: 5' mud																																										
	DST #7 - 4256 - 4310 (Fort Scott) 15-30-30-30 IFP 39-58 FFP 68-68 ISIP 915 FSIP 637 Recovery: 5' mud																																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	345'	60/40 Poz	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2" Used	15.5#	4421'	EA-2	155	5% cal seal 18% salt, floccle
					.75% Halad	322	1/4 lb/sk.
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	4060-63' (Lansing-KC Middle Creek) Expendable Chgs.			No fluid natural			
6	4065-66 1/2' (Lansing-KC 'L') Expendable acidize			e chgs. natural			
				1910 gal. acid (15% N.E.)			4060-66 1/2'
TUBING RECORD Size Set At Packer at N/A				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 8/15/88		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water trace Bbls	Gas-Oil Ratio CFPB	Gravity	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Commingled

The Operator attempted a 50 day production test period which resulted in a noncommercial determination. 3200' prod. casing was pulled on 11/18/88 and the well plugged and abandoned on 11/18/88.