

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
September 1999  
Form Must Be Typed

SEP 20 2001

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9408 **KCC WICHITA**  
Name: Trans Pacific Oil Corporation **CONFIDENTIAL**Address: 100 S. Main, Suite 200City/State/Zip: Wichita, KS 67202 **Release**Purchaser: n/aOperator Contact Person: Alan D. Banta **MAR 27 2003**Phone: (316) 262-3596 **From**Contractor: Name: Shields Drilling Co., Inc. **CONFIDENTIAL**License: 5184Wellsite Geologist: Bryce Bidleman **KCC**

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover **SEP 19 2001**☐ Oil ☐ SWD ☐ SIOW ☐ SIOW **CONFIDENTIAL**☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_7/31/01 8/11/01 8/12/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion DateAPI No. 15 - 101-21793-00 - 00County: LaneSW NW NE Sec. 5 Twp. 16 S. R. 28 ☐ East ☒ West990 feet from S (N) (circle one) Line of Section2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SWLease Name: Roberts Trust A Well #: 1-5Field Name: wildcatProducing Formation: n/aElevation: Ground: 2578' Kelly Bushing: 2583'Total Depth: 4430' Plug Back Total Depth: —Amount of Surface Pipe Set and Cemented at 228 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **Per 3-27-03**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

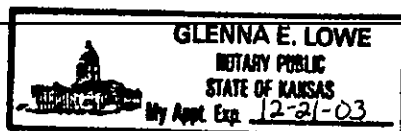
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leary SharpTitle: engineer Date: 9/19/01Subscribed and sworn to before me this 19th day of September19 2001.Notary Public: Glenna F. Lowe

Date Commission Expires: \_\_\_\_\_



## KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: \_\_\_\_\_☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Roberts Trust A Well #: 1-5  
 Sec. 5 Twp. 16 S. R. 28 ☐ East ☒ West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

RA Guard Log

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	228'	60/40 POZ	165	3%CC,2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
 (If vented, Sumit ACO-18.) ☐ Other (Specify)

15-101-21793-00-00 ORIGINAL

Lease: #1-5 Roberts Trust "A"

SW NW NE Section 5-T16S-R28W, Lane Co., Kansas

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KCC WICHITA

## Tops:

Anhydrite  
B/Anhydrite  
Heebner  
Lansing  
Kansas City  
Stark  
Pleasanton  
Marmaton  
Labette  
Cherokee  
Mississippian  
RTD  
LTD

## Samples:

2003' (+ 580) flat  
2041' (+ 542) - 2'  
3743' (-1160) - 4'  
3785' (-1202) - 3'  
3859' (-1276) - 2'  
4019' (-1436) + 3'  
4101' (-1518) + 12'  
4119' (-1536) + 12'  
4280' (-1697) + 4'  
4314' (-1731) + 5'  
4378' (-1795) + 7'  
4430' (-1847)

## Log Tops:

2002' (+ 581) +1  
2036' (+ 547) +3  
3741' (-1158) -2  
3781' (-1198) +1  
3858' (-1275) -1  
4021' (-1438) +1  
4109' (-1526) +4  
4125' (-1542) +6  
4280' (-1697) +4  
4314' (-1731) +5  
4379' (-1796) +6  
4430'

KCC

SEP 19 2001

CONFIDENTIAL

CONFIDENTIAL

Release

MAR 27 2003

From  
Confidential

CONFIDENTIAL

DRILL STEM TESTS**DST #1 (3857' - 3872') KC 70' zone**

Times: 30-30-30-30

1<sup>st</sup> op: weak blow, dead in 12 min.2<sup>nd</sup> op: no blow

Recovered: 1' clean oil

4' oil cut mud (2% oil)

5' total liquid recovery

IFP: 11-17# ISIP: 732# IHP: 1875#

FFP: 17-20# FSIP: 328# FHP: 1877#

**DST #2 (3931' - 3994') KC 140' & 160' zones**

Times: 30-30-30-30

1<sup>st</sup> op: weak intermittent blow2<sup>nd</sup> op: no blow

Recovered: 10' mud with oil specks

10' total liquid recovery

IFP: 14-26# ISIP: 1069# IHP: 1926#

FFP: 28-32# FSIP: 969# FHP: 1923#

**DST #3 (3994' - 4014') KC 180' zone**

Times: 30-30-30-30

1<sup>st</sup> op: weak blow throughout2<sup>nd</sup> op: no blow

Recovered: 5' mud with oil specks

5' total liquid recovery

IFP: 13-18# ISIP: 643# IHP: 1960#

FFP: 13-19# FSIP: 588# FHP: 1961#

**DST #4 (4017' - 4034') KC 200' zone**

Times: 30-45-45-60

1<sup>st</sup> op: 6" blow2<sup>nd</sup> op: 6" blow

Recovered: 120' gas in pipe

10' clean oil

63' gas &amp; water cut muddy oil (20%W, 36%O)

63' oil &amp; gas cut watery mud (23%W, 13%O)

63' oil cut muddy water (75%W, 2%O)

199' total liquid recovery

IFP: 15-84# ISIP: 1080# IHP: 1978#

FFP: 62-102# FSIP: 1025# FHP: 1972#

**DST #5 (4194' - 4241') Pawnee zone**

Times: 30-30-30-30

1<sup>st</sup> op: weak blow, dead in 18 min2<sup>nd</sup> op: no blow

Recovered: 5' mud with oil specks

IFP: 14-18# ISIP: 32# IHP: 2078#

FFP: 16-18# FSIP: 24# FHP: 2064#

# ALLIED CEMENTING CO., INC.

7175

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

**CONFIDENTIAL**

DATE <u>8-12-01</u>	SEC. <u>5</u>	TWP. <u>16S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>1:45 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Robert's Trust</u>	WELL # <u>1-5</u>	LOCATION <u>Shields 6N E 4 S T170</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>Shields Drlg</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	<b>ORIGINAL</b>
HOLE SIZE <u>7 1/8</u> T.D. <u>4300'</u>	
CASING SIZE	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

## EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>Dean</u>
BULK TRUCK # <u>218</u>	HELPER <u>Andrew</u>
BULK TRUCK # <u>218</u>	DRIVER <u>Jaime</u>
BULK TRUCK #	DRIVER

## REMARKS:

1st Plug at 2030' w/50 sks  
2nd Plug at 1230' w/80 sks  
3rd Plug at 600' w/40 sks  
4th Plug at 260' w/40 sks  
40' w/10sk & Plug  
15 sks in Rat Hole  
10 sks in Mouse Hole  
Thank you

CHARGE TO: Trans Pacific Oil Corp  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT  
AMOUNT ORDERED  
245 sks 60/40 Poz 670 Gals 1/4" Plug Seal

COMMON	@
POZ MIX <u>KCC</u>	@
GEL	@
CHLORIDE <u>SEP 19 2001</u>	@
<u>CONFIDENTIAL</u>	@
	@
	@
	@
HANDLING	@
MILEAGE	@

MAR 27 2003

TOTAL \_\_\_\_\_

FROM  
Confidential

## SERVICE

DEPTH OF JOB	<u>2041</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <u>50 miles</u>	@
PLUG <u>875 Dry Hole</u>	@
	@
	@

RECEIVED

TOTAL \_\_\_\_\_

SEP 20 2001

FLOAT EQUIPMENT

KCC WICHITA

	@
	@
	@
	@
	@

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]  
PRINTED NAME Terrence Wickham

# ALLIED CEMENTING CO., INC.

7165

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Oakley

DATE <u>7-31-01</u>	SEC. <u>5</u>	TWP. <u>16 S</u>	RANGE <u>28 W</u>	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Roberts Trust</u>	WELL # <u>1-5</u>	LOCATION <u>Shields LN E-45 IN</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Shields Drilling Co</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>231'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>228'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 3/4</u>	

## EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>Dean</u>
	HELPER <u>Andrew</u>
BULK TRUCK # <u>315</u>	DRIVER <u>Jarrod</u>
BULK TRUCK #	DRIVER

## REMARKS:

Cement did circulate

Thank you

CHARGE TO: <u>Trans Pacific Oil Corp</u>
STREET
CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Burton Beery

## CEMENT

AMOUNT ORDERED

165 SK 60/40 po2 3% cc 2% Gel

COMMON	@	KCC
POZMIX	@	
GEL	@	SEP 19 2001
CHLORIDE	@	CONFIDENTIAL
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE	@	

LAB 27 2003

FROM  
Confidential

## SERVICE

TOTAL

DEPTH OF JOB	<u>228'</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <u>8 5/8 SURFACE</u>	@
	@
	@

RECEIVED

SEP 20 2001

KCC WICHITA

TOTAL

	@
	@
	@
	@
	@

TOTAL

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

Burton Beery

PRINTED NAME