

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7245 & 9067
Name Texas El Dorado & Damar Resources
Address 550 W. Central
Suite 1108
City/State/Zip Wichita, Ks. 67203

Purchaser Koch Oil Co.
Wichita, KS

Operator Contact Person K. Wiese & Daniel Schippers
Phone 316-263-6853

Contractor: License # 4087
Name Williamson Drilling, Inc.

Wellsite Geologist Ken Wiese
Phone 316-263-6853

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-27-86 6-6-86 7-10-86
Spud Date Date Reached TD Completion Date
4450 4421'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 327 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1990' feet
If alternate completion, cement circulated from 1990' feet depth to surface w/ 450 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 46912

API NO. 15-101-21,254-00-00
County Lane
SE SE NW Sec. 4 Twp. 16 Rge. 28 East
West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

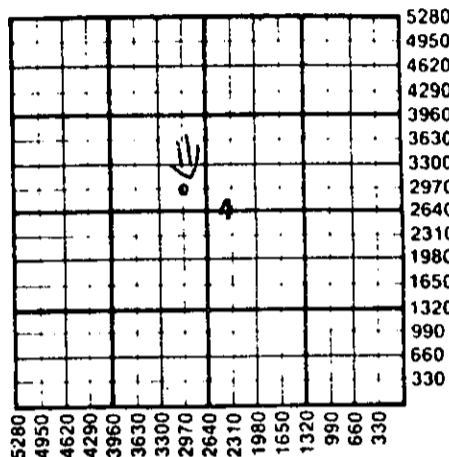
Lease Name Bankoff-Roberts Well # 1-4

Field Name Wildcat Shanline, W

Producing Formation Mississippi, Fort Scott & Pawnee

Elevation: Ground 2570 KB 2575

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Farmers' Well

Groundwater 3070 Ft North from Southeast Corner
(Well) 3420 Ft West from Southeast Corner of
Sec 4 Twp 16 Rge 28 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel E. Johnson

Title President Date 12-31-86

Subscribed and sworn to before me this 31st day of December 1986

Notary Public Darlene Pearson

Date Commission Expires 7-10-89
STATE CORPORATION COMMISSION
DARLENE PEARSON
My Appt. Exp. July 10, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
Sec. 4 Twp. 16 Rge. 28 E

JAN 9 1987
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Texas El Dorado & Damar Resources Lease Name Bankoff-Roberts Well # 1-4

SE SE NW
 Sec. 4 Twp. 16 Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1 - 3797 - 3820 (B) 30-30-30-30 ISIP - 52 FSIP - 52 IFP - 52-52 FFP - 52-52 Recovery: 3' mud</p> <p>DST #2 - 4016 - 4040 (K) 45-60-45-60 ISIP - 1072 FSIP - 1020 IFP - 95-201 FFP - 243-296 Recovery: 340' GIP, 40' CGO, 50' HOCM, 62' SOCMW and 434' SW</p> <p>DST #3 - 4050 - 4102 (L) 60-60-60-60 ISIP - 1104 FSIP - 1093 IFP - 95-169 FFP - 211-254 Recovery: 501' GMW</p> <p>DST #4 - 4187 - 4220 (Pawnee) 45-60-45-60 ISIP - 1091 FSIP - 1060 IFP - 51-72 FFP - 82-103 Recovery: 908' GIP, 90' MCO, 30' CGO and 20' OCM</p>	<p align="center">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3734</td><td>(-1160)</td></tr> <tr><td>Toronto</td><td>3755</td><td>(-1181)</td></tr> <tr><td>Lansing-K.C.</td><td>3772</td><td>(-1198)</td></tr> <tr><td>Stark Shale</td><td>4018</td><td>(-1444)</td></tr> <tr><td>Base Lansing-K.C.</td><td>4093</td><td>(-1519)</td></tr> <tr><td>Pawnee</td><td>4194</td><td>(-1620)</td></tr> <tr><td>Fort Scott</td><td>4275</td><td>(-1701)</td></tr> <tr><td>Mississippi</td><td>4370</td><td>(-1796)</td></tr> <tr><td>R.T.D.</td><td>4450</td><td>(-1876)</td></tr> <tr><td>L.T.D.</td><td>4451</td><td>(-1877)</td></tr> </tbody> </table> <p>DST #5 - 4248 - 4302 (Fort Scott) 60-60-60-60 ISIP - 370 FSIP - 317 IFP - 95-169 FFP - 211-222 Recovery: 576' GIP, 64' CGO, 192' MCGO and 256' OCGM</p> <p>DST #6 - 4340 - 4390 (Miss.) 60-60-60-60 ISIP - 1093 FSIP - 1052 IFP - 95-137 FFP - 148-180 Recovery: 128' GIP, 192' HOCGM & 128' OCGM</p>	Name	Top	Bottom	Heebner	3734	(-1160)	Toronto	3755	(-1181)	Lansing-K.C.	3772	(-1198)	Stark Shale	4018	(-1444)	Base Lansing-K.C.	4093	(-1519)	Pawnee	4194	(-1620)	Fort Scott	4275	(-1701)	Mississippi	4370	(-1796)	R.T.D.	4450	(-1876)	L.T.D.	4451	(-1877)
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	327'	50/50 Poz	180	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14# & 15.5#	4450'	EA-2	185	5% CC, 18% Salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
See Attached Completion Report			

TUBING RECORD Size 2 7/8" Set At 4419' Packer at N/A Liner Run Yes No

Date of First Production 7-10-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
59.12 Bbls	---	MCF	27 Bbls	CFPB	33.7°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled