

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-101-20,663-00-00

ADDRESS 110 N. Market, Suite 205

COUNTY Lane

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Jay McNeil

PROD. FORMATION

PHONE 262-8427

LEASE Roberts 'F'

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NE NE SW

DRILLING Pickrell Drilling Company

2310 Ft. from South Line and

CONTRACTOR

2310 Ft. from West Line of

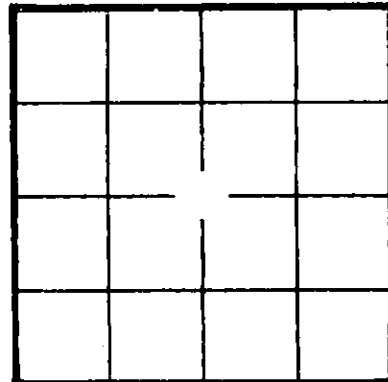
ADDRESS 110 N. Market, Suite 205

the SW/COSEC. 4 TWP. 16S RGE. 28W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Pickrell Drilling Company



CONTRACTOR

KCC /  
KGS /  
(Office Use)

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4410' PBTD

SPUD DATE 5/14/82 DATE COMPLETED 5/25/82

ELEV: GR 2577 DF 2579 KB 2582

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259' KB DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR) (OF) Pickrell Drilling Company

OPERATOR OF THE Roberts 'F' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] C. W. Sebitts

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd day of June, 1982.

RECEIVED STATE CORPORATION COMMISSION

SUE A. BROWNLEE NOTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES: February 24, 1985

JUN 2 1982 Sue A. NOTARY PUBLIC Brownlee

CONSERVATION DIVISION

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3947'-3978' 30"-30"-15"-out rec 5' mud IFP 48-48# ISIP 437# FFP 54-54# FSIP - none			Log Tops: Anhydrite Heebner Lansing Stark B/KC Ft. Scott Cherokee Mississippi	1996 (+586) 3736 (-1154) 3776 (-1194) 4022 (-1440) 4098 (-1516) 4282 (-1700) 4307 (-1725) 4387 (-1805)
DST #2: 4026'-4055' (KC) 30"-60"-90"-90" wk steady blow T/O rec 1' free oil 59' OCM (5% oil, 10% w, 85% m) 180' MSW C1=58,000 ppm IFP 58-77# ISIP 1147# FFP 87-128# FSIP 1147#				
DST #3: 4266'-4320' 30"-60"-90"-90" 720' GIP, 241' oil, 150' OCM (35% oil) IFP 68-97# FFP 126-194# ISIP 718# FSIP 679#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	259' KB	Common	180	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.
				CFPB

Disposition of gas (vented, used on lease or sold) Perforations