

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5285 EXPIRATION DATE _____

OPERATOR D.G. Hansen Trust API NO. 15-101-20,853 -00-00

ADDRESS Box 187 Logan, KS COUNTY Lane

FIELD _____

** CONTACT PERSON Susan Smith PROD. FORMATION _____ PHONE (316) 263-1793 Indicate if new pay.

PURCHASER _____ LEASE Roberts

ADDRESS _____ WELL NO. #2

WELL LOCATION S/2 S/2 SE

DRILLING Galloway Drilling Co., Inc. 330Ft. from N Line and

CONTRACTOR 105 S. Broadway 1320Ft. from E Line of (E)

ADDRESS 320 Broadway Plaza the (Qtr.) SEC 3 TWP 16 RGE28 (W).

Wichita, Kansas 67202

PLUGGING Allied Cementing

CONTRACTOR Box 31

ADDRESS Russell, Kansas

TOTAL DEPTH 4420' PBTD _____

SPUD DATE 9/13/83 DATE COMPLETED 9/22/83

ELEV: GR 2571 DF _____ KB 2576

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 314' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay H. Galloway, President (Signature) 20th day of October 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October 1983.

SUSAN L. SMITH NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 10-6-87

(Signature) (NOTARY PUBLIC) Susan L. Smith

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION 007 21 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR D.G. Hansen Trust LEASE NAME Roberts SEC 3 TWP 16s RGE 28 (W)

(2)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
Anhydrite	1993	+ 583		
B. Anhydrite	2030	+ 546		
Topeka	3474	- 898		
Heebner	3759	-1183		
Toronto	3780	-1204		
Lansing	3796	-1220		
Stark	4047	-1471		
B/KC	4115	-1539		
Marmaton	4133	-1557		
Pawnee	4216	-1640		
Ft. Scott	4300	-1724		
Cherokee	4327	-1751		
Cher. Sand	4386	-1810		
Mississippian	4399	-1823		
RTD	4420	-1844		
DST#1	4007-4020	15-45-15-45	Rec. 120' oil spotted watery mud,	
	IFP 44/44	FFP 110/110,	BHP 645-667	
DST#2	4022-4040	15-45-60-45	Rec. 120' GIP, 90' Gassy muddy watery	
	oil, 180' oil cut muddy	water, IFP 55/77	FFP 88/154	BHP 1024-970
DST#3	4115-4155	15-45-15-45	Rec. 5' Mud, IFP 66/66	FFP 66/66,
	BHP 88-77			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	320'	Common	250	3% CC + 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
Estimated		
Production-I.P.		
Disposition of gas (vented, used on lease or sold)		

Oil	Gas	Water	Gas-oil ratio
bbls.	MCF	%	bbls.

Perforations