

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oxford Exploration Company

API NO. 15-101-20,629 -00-00

ADDRESS 1550 Denver Club Building

COUNTY Lane

Denver, CO 80202

FIELD Shanline

**CONTACT PERSON David E. Park, Jr.

PROD. FORMATION

PHONE (303) 572-3821

LEASE Roberts

PURCHASER

WELL NO. 3-13

ADDRESS

WELL LOCATION SW SW

DRILLING Murfin Drilling Company

660 Ft. from West Line and

CONTRACTOR ADDRESS 617 Union Center

660 Ft. from South Line of

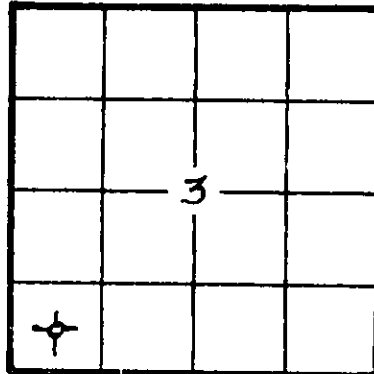
Wichita, KS 67202

the SW 1/4 SEC. 3 TWP. 16S RGE. 28W

PLUGGING Same

WELL PLAT

CONTRACTOR ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4430 PBTD

SPUD DATE 2-19-82 DATE COMPLETED 2-27-82

ELEV: GR 2578 DF KB 2583

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 334' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver, SS, I,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (OF) Oxford Exploration Company

OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR, AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-13 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF February, 19 82, AND THAT

ALL INFORMATION FURNISHED WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

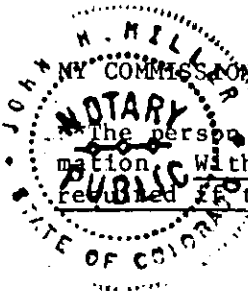
FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April, 19 82.

John H. Miller NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-20-85



The person who can be reached by phone regarding any questions concerning this information, within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 4015-4073 15-30-45-90 Rec. 372' water with slight oil show IHP 1977 IF 61- 82 ISIP 1101 FHP 2183 FF 123-195 FSIP 1101 Dst #2 4285-4325 15-30-15-30 Rec. 3' DM IHP 2235 IF 41-41 ISIP 61 FHP 2225 FF 41-41 FSIP 51			Anhydrite	1999
			Topeka	3472
			Heebner	3756
			Toronto	3778
			Lansing	3793
			Stark Shale	4034
			BKC	4116
			Marmaton	4139
			Fort Scott	4302
			Cherokee Sand	4378
		Mississippian	4406	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	335'	Common	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

