

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6879 EXPIRATION DATE _____
OPERATOR Solar Petroleum, Inc. API NO. 15-101-20, 761-80-00, 705 JD KCC
ADDRESS 999 18th St., Suite 1300 COUNTY Lane
Denver, CO 80202 FIELD _____
** CONTACT PERSON David S. Cushman PROD. FORMATION _____
PHONE (303) 629-5850

PURCHASER _____ LEASE Terwilliger
ADDRESS _____ WELL NO. 1
DRILLING H-30, Inc. 1610 Ft. from North Line and
CONTRACTOR ADDRESS 251 N. Water, Suite 10 1610 Ft. from East Line of (XXX)
Wichita, KS 67202 the (Qtr.) SEC 36 TWP 16S RGE 28 (W).

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR ADDRESS Box 31
Russell, KS 67665

TOTAL DEPTH 4725' PBTB _____
SPUD DATE 3/14/83 DATE COMPLETED 3/23/83
ELEV: GR 2723' DF _____ KB 2728'

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]
A 4x4 grid with 'x' in the center cell and '36' below it.

DRILLED WITH ~~COBBLER~~ (ROTARY) ~~COBBLER~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 306' DV Tool Used? _____
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David S. Cushman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David S. Cushman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of April, 1983.

Signature of Notary Public
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 19, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 18 1983

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Solar Petroleum, Inc. LEASE Terwilliger

SEC. 36 TWP. 16S RGE. 28

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand and Shale	0'	330'		
Shale	330'	2135'		
Anhydrite	2135'	2187'		
Shale	2187'	2619'		
Shale and Lime	2619'	3395'		
Lime and Shale	3395'	3570'		
Lime	3570'	4545'		
Lime and Shale	4545'	4655'		
Shale and Lime	4655'	4725'		
R:T.D.	4725'			
Plugged as follows: 70 sx @ 1800', 25 sx @ 900', 40 sx @ 330', 10 sx @ 40', 10 sx in R.H. Plug down @ 9:30pm March 23, 1983. State Plugger, Steve Durrant on location.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	306'	Poz.	225	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Plugged & Abandoned	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	