

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267 EXPIRATION DATE 6/30/83

OPERATOR K & E Petroleum, Inc. API NO. 15101-20,685-00-60

ADDRESS 100 South Main Suite 300 Hardage Center COUNTY Lane

Wichita, Kansas 67202 FIELD Tillotson South

\*\* CONTACT PERSON Wayne L. Brinegar PROD. FORMATION
PHONE 316-264-4301

PURCHASER LEASE Tillotson

ADDRESS WELL NO. #1

DRILLING Abercrombie Drilling, Inc. 380 Ft. from North Line and

CONTRACTOR 801 Union Center 2010 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 30 TWP 16S RGE 28 40

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 801 Union Center

ADDRESS Wichita, Kansas 67202

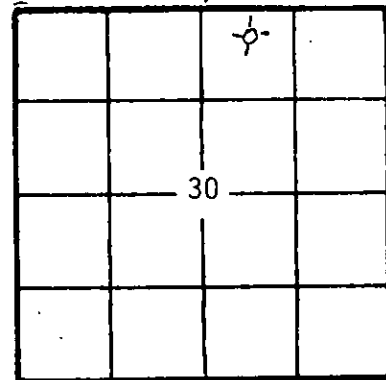
TOTAL DEPTH 4580' PBTB

SPUD DATE 7/12/82 DATE COMPLETED 7/20/82

ELEV: GR 2768' DF KB 2773'

DRILLED WITH (CARVE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

Amount of surface pipe set and cemented 319.25' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar, Vice President (Name) Wayne L. Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 1982

Betty J. Weltz (NOTARY PUBLIC) Betty J. Weltz

MY COMMISSION EXPIRES: September 6, 1983

\*\* The person who can be reached by phone regarding questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 30 1982 CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K & E Drilling, Inc. LEASE Tillotson #1 SEC. 30 TWP. 16S RGE. 28W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale & Lime	0	312	Sample Tops	
Shale	312	322		
Sand & Shale	322	1694	Anhydrite	2172'
Shale, Sand & Anhydrite	1694	2172	Base Anhy.	2202'
Anhydrite	2172	2202	Heebner	3939'
Shale	2202	2290	Toronto	3960'
Shale & Sand	2290	2310	Lansing	3980'
Shale & Lime	2310	2446	Muncie Creek	4139'
Shale & Sand	2446	2693	Stark Sh.	4233'
Shale & Lime	2693	2870	BKC	4310'
Lime & Shale	2870	3058	Pawnee	4424'
Shale	3058	3235	Ft. Scott	4480'
Shale & Lime	3235	3395	Cherokee Sh.	4502'
Lime & Shale	3395	3583	Mississipp.	4573'
Shale	3583	3940	T.D.	4580'
Lime & Shale	3940	4580		
Rotary Total Depth	4580			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	319.25'	Common	210	2% gel, 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbfs.	bbfs.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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