

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5405
Name Oil Capital Corp.
Address 520 Farmers & Bankers Bldg.
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Neil Sikes
Phone 316-262-2944

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3/20/85 3/30/85 3/30/85
Spud Date Date Reached TD Completion Date
4635'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 387' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,143-00-00

County Lane

SW SE NW Sec. 30 Twp. 16S. Rge. 28 East West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

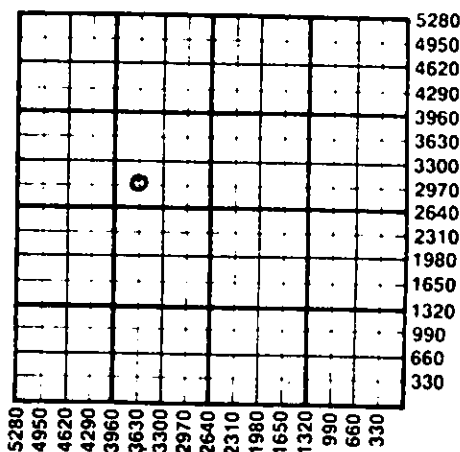
Lease Name TILLOTSON "A" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2779' KB 2784'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 20 Ft North from Southeast Corner
(Well) 75 Ft West from Southeast Corner of
Sec 2 / Twp 16S Rge 28 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title [Signature] Date 4-9-85

Subscribed and sworn to before me this 9th day of April 1985
Notary Public [Signature] Barbara L. Zurowski
Date Commission Expires January 20, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

APR 12 1985

Form ACO-1 (7-84)

Sec 30 Twp 16S Rge 28W

SIDE TWO

Operator Name Oil Capital Corp. Lease Name TILLOTSON "A" Well # 1

Sec. 30 Twp. 16S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4177'-4220' 30"-45"-30"-45"
 R&C: 5' oil SPKD. M40
 IFF 77-86" ISIP 961"
 FFP 86-86" FSEP 384"
DST #2 4222'-4260' 30"-45"-30"-45"
 R&C: 3' M40
 IFF 67-76" ISIP 125"
 FFP 76-76" FSEP 86"
DST #3 4301'-4340' 30"-45"-60"-60"
 R&C: 70' GSP
 120' MCO
 152' Oily WTR.
 240' OCMOBY WTR.
 128' OIL SPKD. WTR.
 IFF 106-183" ISIP 336"
 FFP 279-336" FSEP 673"
DST #4 4514'-4570' 30"-45"-30"-45"
 R&C: 65' oil SPKD WTR.
 IFF 96-106" ISIP 576"
 FFP 106-106" FSEP 481"

Name	Top	Bottom
ANNY	2173	
NEEDLER	3584	
LANSING	3974	
BK L	4302	
MARM.	4320	
PAWNER	4420	
FT. SCOTT	4475	
CHAR. SH.	4500	
MISS.	4578	
T. D.	4638	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	387.16'	Common	250	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled