

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

API NO. 15-#101, 21, 212-00-00

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

County.....LANE  
NW SE SW 29 16s 28  East  
.....Sec.....Twp.....Rge..... West

DESCRIPTION OF WELL AND LEASE

Operator: License # 4169  
Name .. Roger L. Martin  
Address .. PO Box 47610  
..... Wichita, KS 67201  
City/State/Zip .. Wichita, KS 67201

990'  
3360'..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....Tillotson #1-29

Field Name.....Wildcat

Purchaser.....n/a

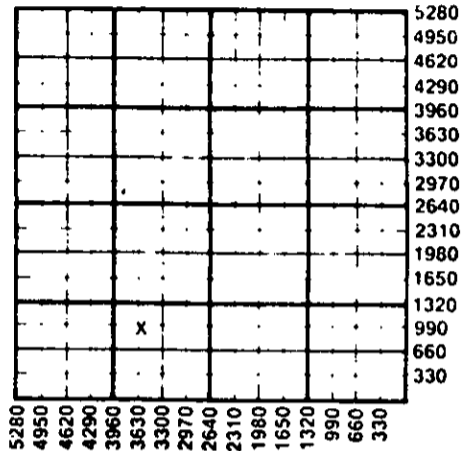
Producing Formation.....NA/

Elevation: Ground.....2779'.....2787'.....KB.....

Operator Contact Person Roger L. Martin  
Phone .. 316-682-0038

Section Plat

Contractor: License # 5651  
Name .. Mallard Drilling



Wellsite Geologist.....Roger Martin/Paul Gunzelman  
Phone.....316-682-0038

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

9-3-85 ..... 9-13-85 ..... 9-13-85 .....  
Spud Date Date Reached TD Completion Date  
4660' ..... n/a .....  
Total Depth PBTD

Source of Water:  
Division of Water Resources Permit #.....n/a

8 jnts 24# new J55 85/8" @ 346'  
Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
if alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....purchased from farmer Dale James RR #1  
.....Shields  
(purchased from city, R.W.D. #) Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....*Roger L. Martin*

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Title..... Date .....

Subscribed and sworn to before me this 2<sup>nd</sup> day of October 1985

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 8 1985  
CONSERVATION DIVISION  
Wichita, Kansas

Notary Public.....*J.A. Martin*

Distribution  
 SWD/Rep  NGPA  
 Plug  Other  
(Specify)

Date Commission Expires.....August 10-1988

J.A. Martin  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 8-10-88

See 291mp Page 28

Operator Name Roger L. Martin Lease Name Tillotson Well # 1-29

Sec. 29 Twp. 16S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [XX] Log [ ] Sample

DST #1: 4222'-4255', Lansing KC "J" Zone
30-45-90-60, 1st Flow: Weak blow throughout both flow periods.
Recovery: 100' vry sl oil cut mud (top 20': 3% oil, Bottom 80' 1% oil)
ISIP: 1208 FSIP: 1176, IHP: 42-52, FFP: 52-62, IHP: 2217, FHP: 2174
Temp: 113 degrees F

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as Anhydrite, Heebner, Toronto, Lansing, MunCrk SH, Stark, B/Kansas City, Marmaton, Upr Pawnee, Lwr Pawnee, Ft. Scott, Cherokee, Johnson Zone, Mississippian, LTD with their respective top and bottom depths.

DST #2: 4347'-4430', Lower Marmaton
30-45-60-60, 1st Flow; Strng blow off bottom in 8 minutes.
Strong blow throughout both flow periods.
Recovery: 186' gas in pipe, 62' gas & oil cut mud (9% g, 10% oil, 80% mud, 1% w) 248' gassy oil, 186' sl gas cut mud & oil, (8% gas, 46% oil, 45% mud, 1% w) 496' total fluid,
ISIP: 635, FSIP: 488, IFP: 147-193, FFP: 227-250, IHP: 2320,
FHP: 2264 Temperature: 115 Degrees F

DST #3: 4431'-4524', Lwr Pawnee/Ft. Scott
30-45-45-45, 1st Flow: Weak blow throughout, 1" in bucket
2nd blow: Weak blow, died in 32 minutes, flushed took, no help.
Recovery: 40' vry sl oil cut mud (less than 1% oil)
ISIP: 614, FSIP 148, IFP: 31-31, FFP: 31-42, IHP: 2346, FHP: 2336
Temperature: 119 degrees F. (see also attached sheet)

CONFIDENTIAL

CASING RECORD [XXX] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes entry for Surface Casing.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns include Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes Estimated Production Per 24 Hours and a date stamp: JAN 21 1987.

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Quality Completed [ ] Conmingled

**Roger L. Martin**  
Petroleum Geologist  
Consultant

15-101-21212-00-00

P.O. Box 47610  
Wichita, Kansas 67201

Office: (316) 682-0038  
Res.: (316) 682-2475

**CONFIDENTIAL**

Well Completion Form  
ACO-1 Well History  
Tillotson #1-29

DST #4: 4518'-4590, Cherokee Lime, Johnson Zone, Cherokee Sand  
30-45-90-60, 1st Flow: Weak blow to 4" in bucket, 2nd Flow: Weak blow to 2" in bucket  
Recovery: 62' gas in pipe, 50' clean oil, 62' heavy oil cut mud, (30% oil, 70% mud)  
62' oil cut mud (8% oil, 92% mud) 174 total fluid  
ISIP: 1219, FSIP: 1091, IFP: 84-84, FFP: 95-105, IHP: 2400, IFHP: 2375  
Temperature: 118 degrees F

OCT 11 1985  
State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

OCT 9 1985  
CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

JAN 21 1987

FROM CONFIDENTIAL