

AFFIDAVIT AND COMPLETION FORM

ACO-1

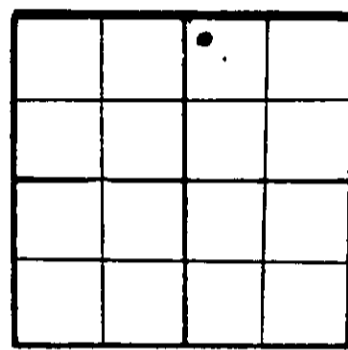
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-101-20,548 00-00
 ADDRESS 1550 Denver Club Building COUNTY Lane
Denver, CO 80202 FIELD Demand
 **CONTACT PERSON David E. Park, Jr. LEASE DeMand

PHONE (303) 572-3821
 PURCHASER Champlain Petroleum WELL NO. 25-22
 ADDRESS 5301 Camp Bowie Boulevard WELL LOCATION NW NW NE
Fort Worth, TX 76107 330 Ft. from north Line and
 2310 Ft. from east Line of

DRILLING CONTRACTOR Murfin Drilling the NE 1/4 SEC. 25 TWP. 16s RGE. 28W
 ADDRESS 617 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4660 PBDT _____
 SPUD DATE July 30, 1981 DATE COMPLETED 8/10/81
 ELEV: GR 2748DF KB 2753



WELL PLAT
 () or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (~~ROTOR~~) (ROTARY) (~~DRILL~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/() casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	361	Common	250	
Production	7 7/8	4 1/2	9.5	4659	Common	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet gun	4586-94
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gallons 15% MCA and 500 gallons 7 1/2% MCA	4586-94
Frac with 6700 pounds, 3/4# per gallon	

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 1 7 1981

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Water
January 2, 1982	pumping	30 bbls	0 bbls
Disposition of gas (vented, used on lease or sold):		Producing interval: 4586-94	

CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 550
 Estimated height of cement behind pipe 845

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 4226-60			Heebner	3965
15-30-45-90			Toronto	3986
Rec 260' MW			Lansing	4004
IHP 2264 IF 72-83 ISIP 995			BKC	4358
FHP 2212 FF 124-156 FSIP 1006			Marmaton	4374
			Fort Scott	4509
DST #2 4395-4440			Cherokee Sand	4586
15-30-45-90			Mississippian	4634
Rec 55' DM, 65' muddy gassy oil				
IHP 2383 IF 71-61 ISIP 122				
FHP 2342 FF 81-81 FSIP 122				
DST #3 4498-4530				
15-30-45-90				
Rec. 180' OCM, 15% oil				
IHP 2535 IF 83-93 ISIP 468				
FHP 2441 FF 114-124 FSIP 737				
DST #4 4580-4610				
15-30-20-40				
Rec 130' mud				
IHP 2475 IF 51-31 ISIP 928				
FHP 2455 FF 61-92 FSIP 1081				
Dst #5 4628-60				
15-30-30-60				
Rec. 1080' MW				
IHP 2740 IF 145-208 ISIP 1057				
FHP 2451 FF 322-447 FSIP 1006				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President OF ~~XPOK~~ Oxford Exploration OPERATOR OF THE DeMand LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 25-22 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF August 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF December 1981

E. Miller
 NOTARY PUBLIC
 E. Miller
 1550 Denver Club Bldg
 Denver, Colo 80202

MY COMMISSION EXPIRES: Jan 28, 1984