STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 101- 20879 -00-00				
WELL COMPLETION OR RECOMPLETION FORM ACO_1 WELL HISTORY	County Lane				
DESCRIPTION OF WELL AND LEASE	100' W NE NW NE sec 23. Twp. 16 Rge 28 X West				
Operator: license # 7027 name DaMar Dil Explorations address P.O. Box 70	1750 Ft West from Southeast Corner of Section (Note: locate well in section plat below)				
City/State/Zip Hays, KS 67601	Lease Name Munsell Well# 1				
Operator Contact Person Daniel F. Schippers Phone (913) 625-0020					
Contractor: license #5422 name Abercrombie Drilling, Inc.	Producing Formation  Elevation: Ground 2673 KB 24.7 K				
Wellsite Geologist Ken Wallace	- Section Plat				
PURCHASER  Designate Type of Completion   X  New Well	4950 4620 4290 3960				
☐ Oil ☐ SWD ☐ Temp Abd	3630				
☐ Gas ☐ Inj ☐ Delayed Comp.  (X) Dry ☐ Other (Core, Water Supply etc.)	2970 2640				
	2310				
If OWWO: old well info as follows:  Operator	CEIVED 1980 ATION COMMISSION 1850				
Well Name Comp. Date Old Total Depth	1 8 1984				
	ATION DIVISION				
. WELL HISTORY Wichi	ta, Kansas				
Drilling Method: [☒ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION				
11-13-83 11/23/83 11-23-83	Source of Water:				
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #				
4573'	☐ Groundwater Ft North From Southeast Corner and				
Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge East West				
Amount of Surface Pipe Set and Cemented at 250.48					
Multiple Stage Cementing Collar Used?	Sec Twp Rge [] East [] West				
If Yes, Show Depth Set fee	t				
If alternate 2 completion, cement circulated					
from	Disposition of Produced Water:   Disposal  Repressuring  Docket #				
arter completion or recompletion or					
Information on side two of this form will be held confidential for a period of for confidentiality in excess of 12 months.	12 months if requested in writing and submitted with the form. See rule 82-3-107				
One copy of all wireline logs and drillers time log shall be attached with all temporarily abandoned wells.	this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with				
All requirements of the statutes, rules, and regulations promulgated to rec herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements				
	K.C.C. OFFICE USE ONLY  F				
Subscribed and sworn to before me this 12th day of July Notary Public Darlene Pearson	(Specify)				
Date Commission Expires 2-10-85	······································				
MUTARY PUBLICATION DARK	IC - State of Kansas ENE PEARSON Exp. July 10, 1985				

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SI	ÐΕ	TWO

Operator Name	DaMai	Oil Explo	rations Lease	Name	sell Well#	sec .23	TWP RG	E	☐ East … ※ West
		•		WELL	LOG				
INSTRUCT giving interval level, hydrosta extra sheet if me	teste tic pr	d, time tool op essures, botto	en and closed, m hole tempera	I base of for flowing and iture, fluid r	mations penet I shut-in press	ures, whether	shut-in press	sure rea	ached static
			□ No		Formation Description  ☑ Log ☐ Sample				
Cores Tal			Yes	☐ No	N	ame		Top	Bottom
DST #1	Inte Misi		-4194 (H,Ī,J	)				тор	bottom
DST #2	30-3 ISI	30-30-30 P 99, FSIP 6	1322 (Upper 1 59, IFP 49-4 Drilling Mu	9, FFP 49	-49	Heebner Toronto Lansing-K.O	39	199 120 137	(-1221) (-1242) (-1259)
DST #3	30-4 ISIF FFP	5-45-45   1154, FSIF  416-584  overy: 90'	1355 (Pawnee P 1154, IFP ( OCM, 420' O V of Oil and	89-347, CW, 840'	Water/	Stark Upper Pawne Lower Pawne Fort Scott Cherokee Mississippi	41 ee 43 ee 44 44	94 94 05 36 58 35	(-1516) (-1646) (-1727) (-1758) (-1780) (-1857)
			CASING RI	(		used			
Purpose of string	,		ort all strings set - c		_				e and
Purpose or string	ļ	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used		rcent litives
Surface.		12¼"	8.5/8"	2Q#	257.49'	Çommon	180	2% .	gel.3%.c.c
	• • • •		•••••	•••••					
								]	
	P	ERFORATION R	ECORD		Acid.	Fracture, Shot,	Cement Squee	ze Reco	ord
shots per foot			ach interval perfora	ited		-	d of material used		Depth
				• • • • • • • • • • • • • • • • • • • •					
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Estimated Production Per 24 Hours	•				
		Bbls	MCF	Bbls	СГРВ
Disposition of gas:	□ vented		METHOD OF COMPLE  openhole per		PRODUCTION INTERVAL
	sold used on lease		other (specify)	• • • • • • • • • • • • • • • • • • • •	***************************************
			☐Dually Completed ☐Commingled	•	

packer at

□ pumping

□ No

Gravity

☐ Other (explain) .....

☐ Yes

Gas-Oil Ratio

Liner Run

🔲 gas lift

Water

TUBING RECORD

Date of First Production

size

set at

☐ flowing

Gas

Producing method

Oil