



SIDE TWO

Operator Name DaMar Oil Explorations Lease Name Munsell Well# 1 SEC 23 TWP 16S RGE 28  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 Interval 4088-4194 (H,I,J)  
 Misrun

DST #2 Interval 4260-4322 (Upper Marmaton)  
 30-30-30-30  
 ISIP 99, FSIP 69, IFP 49-49, FFP 49-49  
 Recovery: 25' Drilling Mud

DST #3 Interval 4338-4355 (Pawnee)  
 30-45-45-45  
 ISIP 1154, FSIP 1154, IFP 89-347,  
 FFP 416-584  
 Recovery: 90' OCM, 420' OCW, 840' Water/  
 show of Oil and 180' Gas

Name	Top	Bottom
Heebner	3899	(-1221)
Toronto	3920	(-1242)
Lansing-K.C.	3937	(-1259)
Stark	4194	(-1516)
Upper Pawnee	4324	(-1646)
Lower Pawnee	4405	(-1727)
Fort Scott	4436	(-1758)
Cherokee	4458	(-1780)
Mississippian	4535	(-1857)

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	257.49'	Common	180	.2% gel .3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run  Yes  No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify)   
 Dually Completed.  Commingled