

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-101-21,254-00-00

LEASE NAME Bankoff-Roberts

WELL NUMBER 1

2970 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 4 TWP. 16 RGE. 28 (E) or (W)

COUNTY Lane

Date Well Completed 7/10/86

Plugging Commenced 12/10/93

Plugging Completed 12/10/93

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR DaMar Resources, Inc.

ADDRESS P. O. Box 70 Hays, KS 67601

PHONE# (913) 625-0020 OPERATORS LICENSE NO. 9067

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12/10/93 (date)

by Richard Lacey (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Marm/Miss Depth to Top 4194 Bottom 4386 T.D. 4450

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		327	surf	8 5/8"	327	none
		4450	surf	5 1/2"	4450	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pressured to 200 psi on 5 1/2 - 8 5/8 casing annulus, no entry. Pump 25 sx 60/40 pozmix cement with 6% gel, 21 sx gel, ~~and 255~~ 255 sx 60/40 poz 6% gel down 5 1/2" casing. Shut in pressure ~~300~~ 50 psi.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co., Inc. License No. _____

Address P. O. Box 31 Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

STATE OF Kansas COUNTY OF Ellis, ss.

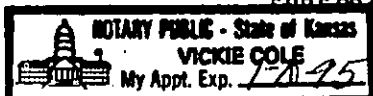
Curtis R. Longpine (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) _____

SUBSCRIBED AND SWORN TO before me this 20th day of December, 19 93



Vickie Cole
 Notary Public

My Commission Expires: January 10, 1995

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 21 1993

CONSERVATION DIVISION
 Wichita, Kansas

DaMar Resources
 Roberts "C" # 1
 SE/SE/NW
 4/16S/28W
 Lane Co., Kansas

Completion Report

6/16/86 Ran Correlation log and Cement Bond log. P.B.T.D. 4421'. Top of cement 3360'.

6/30/86 Moved in Express Well Service. Swabbed hole dry. Perforated from 4370-86',
 (Miss. 2/ft.). Swab tested.

1 hr. - 1.3 BBL 55% oil
 1 hr. - 1.2 BBL 84% oil
 1 hr. - 1.2 BBL 87% oil
 1 hr. - .6 BBL Trace water

7/1/86 450' of fluid in hole (350' oil & 100' water).

Swab down - 11.5 BBL
 1 hr. - .87 BBL 75% oil

Treated zone with 500 gallons of acid (15% INS). Maximum pressure 1000#. Treated at
 3 BPM 500#. ISIP 300#. 0# in 5 minutes. 120 barrel load.

Swab down - 114.2 BBL
 30 min. - 2.9 BBL 59% oil
 1 hr. - 3.5 BBL 63% oil
 30 min. - 2.0 BBL 55% oil
 30 min. - 1.9 BBL 60% oil
 30 min. - 2.0 BBL 58% oil

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CONSERVATION DIVISION
 Wichita, Kansas

Perforated 1 hole at 4277' and 4291' (Ft. Scott). Set Retrievable plug at 4331'.
 No fluid natural. Treated zones with 2000 gallons of acid (20% N.E.). Maximum
 pressure 1300#. Treated at 8 BPM 1300#. ISIP 400#. 10 minutes 200#. Shut in
 overnight.

DaMar Resources
Roberts "C" # 1

7/2/86 Fluid down 600'.

Swab down	-	112.0 BBL	
30 min.	-	4.8 BBL	100% oil
30 min.	-	4.5 BBL	100% oil
30 min.	-	3.9 BBL	100% oil
30 min.	-	3.5 BBL	100% oil
30 min.	-	2.6 BBL	100% oil
30 min.	-	2.9 BBL	100% oil
30 min.	-	1.5 BBL	100% oil
30 min.	-	2.0 BBL	100% oil
30 min.	-	2.0 BBL	100% oil

Shot out Ft. Scott 4290-92' and 4276-78' (2/ft.). Perforated from 4194-4206', (Pawnee 2/ft.). Set Retrievable plug at 4216'. No fluid natural. Treated zone with 1500 gallons of acid (15% N.E.). Maximum pressure 1000#. Treated at 7 BPM 900#. ISIP 600#. 10 minutes 300#. 149 barrel load. Shut in overnight.

7/3/86 400' down to fluid.

Swab down	-	120.0 BBL	
30 min.	-	6.0 BBL	64% oil
30 min.	-	6.3 BBL	73% oil
30 min.	-	5.5 BBL	70% oil
30 min.	-	5.8 BBL	75% oil

Set Retrievable plug at 2250'. Opened Port Collar. Circulated cement. (450 sacks of 50-50 poz-mix, 6% gel). Pulled plug.

7/7/86 Ran tubing and rods.

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REGISTRATION DIVISION