STATE OF KANSAS ST. 20 WI

WELL PLUGGING RECORD

STATE CORPORATION COMMISSION 200 Colorado Derby Building	K.A.R82-3	-117	API NUMBER 15-101-20,194 - 00-00				
Wichira, Kansas 67202			LEASE NAME	Roberts			
	TYPE OR PRI		WELL NUMBER 1				
	TICE: Fill out <u>c</u>	ons. Div.	_660F	t. from S Section Line			
·	office within 3	o daas.	660 Ft. from E Section Line				
LEASE OPERATOR The Dane G. Har		SEC. 3 TW	P. 16 RGE. 28 000 or (W)				
ADDRESS P. O. Box 187, Logan	-;	COUNTY	Lane				
PHONE#(913)_689-4816OPERATOR	S LICENSE NO	5285	Date Well	Completed 10/24/76			
Character of Well Oil			Plugging C	Commenced 1:15 P.M. 7/13/9			
(OII, Gas, D&A, SWD, Input, Water	Supply Well)		Plugging C	ompleted 3:30 P.M. 7/13/9			
The plugging proposal was approve				•			
by Richard Lacey	·		(KCC 0	Istrict Agent's Name).			
Is ACO-1 filed? Yes If no	t, is well log a	ttached?	<i>:</i>	· · · · · · · · · · · · · · · · · · ·			
Producing Formation							
Show depth and thickness of all w							
OIL, GAS OR WATER RECORDS	L	CA:	SING RECORD				
Formation Content	From To.	Size	Put in Pu	lied out			
		8 5/8	248	None			
				None			
			· ·				
Describe in detail the manner in placed and the method or methods	which the well w	as plugged	, indicating	where the mud fluid was			
were used, state the character Mixed 350# Hulls then 150# hull	of same and de	ering it in opth place urry Ther	d, from fo	et to feet each set.			
water. Pressured to 500#. Re.							
140 sx down casing 400#. 100# - 100# Shut in							
(If additional descrip	tion is necessar	y, use <u>BAC</u>	K of this fo	rm.) _{Ox}			
Name of Plugging Contractor	Allied Cementing	g Co., Inc.	L1 <u>o</u>	ense No.			
Address P. O. Box 31, Russell	, Kansas 67665	<u> </u>		2 4 3			
NAME OF PARTY RESPONSIBLE FOR PLU	IGGING FEES:	The Dane G	. Hansen Tr	ust			
STATE OF KANSAS	COUNTY OF P	HILLIPS ·	, s	is. (6)			
Dane G. Bales, Jr.	•	(E	mployee of C	perator) or (NOSYSSAS) of			
above-described well, being first statements, and matters herein		ath, says:	That I have	knowledge of the facts,			
the same are true and correct, so	help me God.	-	10 40000-005	L C			
	((Signature)	Dane G. Ba	les, Jr.			
	. (Address)		187, Logan, Kansas 67646			
	WORN TO before m	ne this17	day of	July / .19 95			
BETTY JANE BITTEL State of Kanesa	_	$\mathcal{A}_{\mathcal{A}}$	the m	W Dittet			
My Appl. Exp. July 17, 1998	_	ane Bittel		Public			

•			\cup				ノ			
	KANSAS DRILLE	RS LOG					s.	<u>3_т.1</u>	.6S r. 28 W	
	API No. 15		20,	, 194 <u>-0</u> 0	-00		L	oc. SE S	SE	
\supset		County	Ni	ımber			c,	ounty <u>LA</u>	NE	
	Operator	יאי ייטווכיי					-		640 Acres	
	DANE G HANSI	N IKOSI				-	\dashv		<u> </u>	
		P O BOX 187, LOGAN, KANSAS 67646						760	160	
	Well No.	Lease Name								
	1	ROBERT	S				_		10111	
	Footoge Location 6.6.0 feet from (NX (5) line 6.6.0 feet from (8) (W) line							I-I-I-I-I-I-I-I-I-I-I-I-I-I-I-I-I-I-I-		
	6 6 Ofest from (NK (5) time			660 feet from (K) (W) line				160		
	C-G DRILLIN	NG CO.	J	EROLD E	. JESPE	RSEN			<u>-i-i-i-i-i-i-i-i</u>	
	Spud Date		Tota	il Depth	P.B.T.D				e well correctly 2570	
\bigcirc	OCTOBER 12	, 1976		451	4	100	EI-	av.: Gr	4310	
•	Date Completed	1076	011	Purchaser			D1	2572	кв <u>2575 К</u>	
	OCTORER 25	1976				· · · · · · · · · · · · · · · · · · ·		····		
				CASING	RECORD				_	
\supset	Report of all string	js set — surface, i	intermediate,	production, e	te.		·			
	Purpose of string	Sixe hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt	Socks	Type and percent additives	
									2% GEL	
	SURFACE	12½"	8 5/8"	28#	248.47	7		140	3% CA CL	
	PRODUCTION	1	53;"	10.5#	10.501	10% SALT SA	т	200		
	PRODUCTION	-	3-5	10.5#	H 4 3 U	SALI SA	1	200	 	
7				1		<u> </u>	1	•		
_	<u> </u>									
i	`			<u></u>	<u> </u>				1	
		LINER RECORD			1	PERFORATION RECORD				
	Top, ft. Bottom, ft.			Sacks cement		Shots per ft.		û type	Depth interval	
		·-			4		DP I		4005-8	
ļ		TUBING RECO	RD		4 4		DP J		4020-3 4056-9	
\supset		Setting depth	Packer	set at	$\frac{1}{4}$		DP J	~	4294-7	
)	2"	4095			4		DP J		4402-5	
		A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECOR	D			
		Amou	nt and kind of	material used				De	pth interval treated	
٦	2750 gal. 15% Hel, 750 Mud							4004-7 & 4020-3		
	500 gal. Hel 15% 1000 gal. Super X, 250 gal. Mud & 250 gal. 15% Hel							4056-9 p-///		
								4056-9 P-121VFT3 4294E PURPURATION COMMISSION		
								Mile s		
							JUL 1 → 1995			
	INITIAL PRODUCTION							Continuenty of the		
	Date of first production	<u></u>	Producir	Producing method (flowing, pumping, gas lift, etc.)						
	12/1				nping	1	· · · · · ·	····		
	RATE OF PRODUCTION PER 24 HOURS	Oil 2	5 ы	Gas	ww	Water 6	77.		s-oil ratio	
\neg	Disposition of gas (vented,			ołs,	XX		/o Interval (bbis.	XX CFF	
ノ		vented				į ·		n 3 zone	es	
,				thin 90 days of				any of this D		
	· INSTRUCTIONS, A. a.s.	wided in MCC Dide	است ۱۳۶۳ درون	rmin will daws af	TER CAMPAIATION	AT A WAIL ARE CO	amoleted 4	one of this P	DISTANCE I AM ABAIL AM A	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 Sa. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oll and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator C-G DRILLING CO.	DESIGNATE TYPE OF COMP.: OIL, GAS DRY HOLE, SWDW, ETC.:			
Vell No. Locise Name ROBERTS				
5 3 T 16 6 28 W EST				
WELL LOG Show ell important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and			SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
SHALE & SAND	0	1965	Anhydrite	1991
ANHYDRITE	1965	1980	Topeka Heebner	3471 3754
SHALE	1980	3115	Toronto Lansing	3774 3792
LIME & SHALE	3115	3890	Stark Sh. BKC	4041 4108
LIME	3890	4398	Marmaton	4125
MISSISSIPPI LIME	4398	4451	Pawnee Fort Scott	4211 4293
RTD		4451	Cherokee Chreokee Sd.	4317 4379
DST #1 MISRUN			Mississippi	4400
DST #2 4000'-4060' 30-30-60-30 FAIR BLOW THRUOUT. REC 20' MUD 60' VSO&GCM 60' SO & GCM, 120' OGCM, 120' HO&GCM, 120'VHO&GCM (500' FLUID) IBHP 1181, FBHP 1158, IFP 161,FFP DST #3 4108'-4146' 30-30-30-30 REC 5' MUD IBHP FAILED FBHP 46 IFP 34 FFP 34 DST #4 4292'-4325' 30-30-30-30 REC 510' GIP 30' OCM 120' HO&GCWM 60' OCMW IBHP 683 FBHP 401 IFP 46 FFP 115	275		LTD	4454

Date Received

Signature Phyllis Buchanan O<u>FFICE Manager</u>

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Title

October 29, 1976

Date