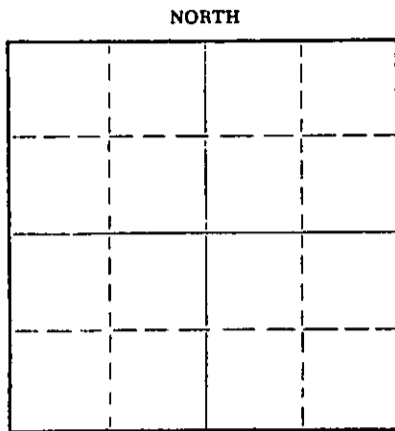


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

15-101-00053-00-00 Form CP-4
WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Lane County, Sec. 25 Twp. 16 Rge. 28 (X) (W)
Location as "NE/CNW&SW" or footage from lines C SW NE
Lease Owner Helmerich & Payne, Inc.
Lease Name DeMand Well No. 1
Office Address Box 558 Garden City, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-5 19 62
Application for plugging filed 7-27-66 19
Application for plugging approved 7-28-66 19
Plugging commenced 8-5-66 19
Plugging completed 8-5-66 19
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 7-1-66 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Hays Kansas
Producing formation Fort Scott Depth to top 4512 Bottom 4518 Total Depth of Well 4748 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface pipe casing	4'	286	8-5/8"	286	None
		4'	4635	5 1/2"	4635	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4748' to 4375' sand
4375' to 4335' 5 sacks cement
4335' to 300' rotary mud
300' to 285' rock bridge
285' to 4' 38 sacks cement
4' to 0 cellar

Plugging completed 8-5-66

SEP 11 1966

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes casing Pulling Co.
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Finney, ss.
C. A. Richter (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. A. Richter

Box 558 Garden City, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 8 day of September, 19 66

Robert N. Boyd
Notary Public.

My commission expires July 1968

Demand No. 1
Helmerich & Payne, Inc.
Section 25-16W-38W
Lane County, Kansas

15-101-00053-00-00

Casing Record:

13 Jts. 8-5/8" @ 245' w/200 exc. Quick Set Cement
 148 Jts. 5-1/2" @ 4626' w/175 exc. Saturated Salt cement and w/225 exc.
 Pozzolic plus 4% Gal.

Date Commenced: 6-12-62
 Date Completed: 6-23-62

	<u>FROM</u>	<u>TO</u>
Surface	0	290
Shale & Lime	290	3170
Lime & Shale	3170	3371
Shale & Anhydrite	3371	3440
Shale & Lime	3440	3610
Lime & Shale	3610	4006
Lime	4006	4087
Lime & Shale	4087	4178
Lime	4178	4306
Lime & Shale	4306	4366
Lime	4366	4481
Lime w/Chert	4481	4513
Lime	4513	4527
Shale & Lime	4527	4601
Sand & Chert	4601	4626
Shale & Lime	4626	4672
Lime	4672	4750
TOTAL DEPTH	4750	

RECEIVED
 COMMISSIONER

SEP 12 1965

STATE OF OKLAHOMA)
) SS
 County of Tulsa) -

I hereby affirm that the above and foregoing is a true and correct copy of the log of the Demand No. 1 well, located in Section 25-16W-38W, Lane County, Kansas.

HELMERICH & PAYNE, INC.

Lee Daniel
 Vice President

Subscribed and sworn to before me a Notary Public this 10th day of July, 1962.

Margaret Bailey
 Notary Public

My commission expires: March 30, 1964.

15-101-00053-00-00

COMPLETION SUMMARY DE MAND NO 1

- 4-29-62 Move in unit & tools.
 6-30-62 Rigged up, strung up 5 1/2" tools & bailer. Drill & drive DV tool from 1020' to float @ 4611. Pressure tested 5 1/2" casing with 2350# for 20min. No pressure drop. Swabbed hole down, drilling on plugs & float.
 7-2-62 Drilled out cement, shoe & cleaned out bottom 4748'. Bailed hole clean. Swabbed hole down. Testing - well making 3 1/2 to 4 bbls salt water per hr. Rig up & acidize w/1000 gal 15% HCl loaded hole @ 8 BPM - hole loaded pr. went to 1000# broke to 250# - displaced @ 2000' & 8 BPM over flush w/70 bbls SI @ 1000# - Spm. 50# 15 min on vac.
 7-2-62 Fluid @ 1500. Swabbed back 153 bbls @ 12:00 PM. Last pull from 4200'. Set 1 hr. 400' fill up. Pulled swab from 4000'.
 1:20 to 1:35 ran in 105 bbls - hole loaded
 1:35 to 1:45 ran in 11.6 bbls
 1:45 to 2:00 ran in 16.32 bbls
 SI went on immediate vac. Rig up & ran Uerr. mlg. log. Swabbed back 60 bbls salt water. Left fluid @ 3000'. Rig up & perf. Shoes per ft. 4512 - 4518. Ran & set Model "D" prod. packer w/top @ 4600. Packer has expendable plug.
 7-3-62 Acidize w/900 gal spearhead. Swabbed 91 bbl in 2 hrs. Used CO₂ in treatment.
 7-3-62 Fluid @ 1800. Ran bailer 4 times @ perf. last pull oil, rig up & ran as follows:
 Mud anchor, perf., seating nipple
 144 jts 2" NUB 3rd
 Set 9' below "O"

55.35
 4503.29
 9.00
 4547.74

- Ran pump WK 96 2" X 1 1/2" X 12 BWD
 Ran 105 5/8" X 25' plain rods
 Ran 71 3/4" X 25' plain rods
 w/penys of 8', 6', 4', & 2'
 1-1 1/2" X 16' polish rod

15-101-00053-00-00

WHITE EAGLE OIL COMPANY
 PRODUCTION DEPARTMENT
 WELL RECORD

Well DE MAND No. 1

COMPANY OPERATING Helmerich & Payne Inc. Lease De Mand No. K-697

State Kansas County Lane Sec 25 Twp 16S Rge 20E Block _____ Survey _____

Well Located C 1/4 SW 1/4 NE 1/4. Elev. GL 2742 DF 2750 KB 2753 KB to Surface _____ Ft.
 Drlg. Started 6-12 1962 Compl. 6-24-62 1962 TD 4748 Csg. Flange _____ Ft.
 Cable Tools 6-29 1962 to 7-5 1962 TD 4748 (Measuring Point Kelly Bushing.)
 Well Completed 7-5 1962

* **SALT WATER DISPOSAL &**

Character of Well X OIL _____ GAS _____ DRYHOLE _____ Date First Production Sold _____ 19____
 Name of Pipe Line or Purchasing Co. Century Refining Co. Oil Qty. 38 @ 60 degs.

CASING RECORD

SIZE HOLE DRILLED	KB DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	TOP	
12 1/2 IN.	200	8-5/8"	28	87	Used	206	None	206	200	0	Quickset
7-7/8"	4748	5 1/2"	16 1/2	87	Used J-55	4635	None	4635	*	*	*
* Cemented 1st stage w/175 sks salt saturated plug down @ 10.10PM											
* Cemented 2nd stage w/225 sks poxix w/65 total gal -G-MENT CIRCULATED - DV- Tool @ 1020											

Float Collar @ 4611

DATE	FROM	TO	PERFORATING AND/OR TREATMENT RECORD (SHOW TYPE AND AMOUNT OF TREATMENT)	PACKERS - PLUGS - SET - SWAB - FLOWING TESTS
7-1-62	4635	4748	(OPEN HOLE) Acidized w/1000 gal 15% acid	
7-2-62	4512	4518	Perforate w/2holes per ft.	Set Model "D" packer @ 4600 w/expandable plug.
7-3-62	4512	4518	Acidize w/500 gal spearhead	Swab 91 bbl in 2 hours.
RECEIVED STATE CORPORATION COMMISSION JUL 17 1962 CONSERVATION DIVISION Wichita, Kansas				

AMOUNT LOAD OIL USED. Purchased _____ Lease Oil _____

AMOUNT OF TUBING					AMOUNT OF RODS		
SIZE	NO. JOINTS	WEIGHT	DEPTH SET	PACKERS SET	SIZE	NUMBER	TYPE
2-3/8"	144	4.70	4547	Model "D" @ 4600	5/8	105	Plain
					3/4	71	Plain

FINAL COMPLETION FORMATIONS and INTERVALS * (4635 to 4748 Miss. Disposal) 4512 - 4' 18" Ft. Scott

POTENTIAL or INITIAL PRODUCTION TEST							
DATE	METHOD	BH PUMP - CHOKE SIZE	OIL	WATER	HOURS	G. O. R.	TUBING AND CASING PRESSURES
7-17-62	Pump	2" x 1 1/2" x 12'	99	0	24		Stroke 34 14 SPN

GAS WELL Open Flow _____ MCF Length of Test _____ Hrs _____ MCF Deliverability _____

* Disposal completed when necessary. At the present, this well is not producing any water.