

CONFIDENTIAL KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 04951
Name: Claassen Oil and Gas, Inc.
Address 1: P.O. Box
Address 2: _____
City: Estes Park State: CO Zip: 80517 + _____
Contact Person: Dan Claassen
Phone: (970) 586-1885
CONTRACTOR: License # 33793
Name: H2 Drilling Inc.
Wellsite Geologist: Edwin Greaves
Purchaser: DCP Midstream

KCC
FEB 23 2012
CONFIDENTIAL

Complete Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SLOW
 Gas D&A ENHR SLOW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or 11-16-11 Date Reached TD 12-03-11 Completion Date or 12-03-11 Recompletion Date
per geo report - Dg-kec

API No. 15 - 119-21305-00-00
Spot Description: E/2
E/2 NW SW SE Sec. 29 Twp. 33 S. R. 29 East West
990 Feet from North / South Line of Section
2,110 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: Ida Heinson Well #: 11
Field Name: Singley
Producing Formation: Chester
Elevation: Ground: 2611 Kelly Bushing: 2622
Total Depth: 6422 Plug Back Total Depth: 6422
Amount of Surface Pipe Set and Cemented at: 1540 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 2900 ppm Fluid volume: 300 bbls
Dewatering method used: Pit Water
Location of fluid disposal if hauled offsite: _____
Operator Name: Dillco Fluid Services
Lease Name: Regier License #: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Permit #: C-RECEIVED

RECEIVED
MAR 12 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel R. Claassen
Title: President Date: 2/22/2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 3/14/12