



KANSAS CORPORATION COMMISSION 1076733  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     S1OW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>02/09/2012</u>	<u>02/10/2012</u>	<u>02/10/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25294-00-00

Spot Description: \_\_\_\_\_

SW NE SW SW Sec. 8 Twp. 21 S. R. 20  East  West

901 Feet from  North /  South Line of Section

4460 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: WILSON-MELCHER Well #: 5-1

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1112 Kelly Bushing: 1112

Total Depth: 858 Plug Back Total Depth: 852

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 852

feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garbar Date: 03/23/2012



1076733

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WILSON-MELCHER Well #: 5-1  
 Sec. 8 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>840</td> <td></td> </tr> <tr> <td>shale</td> <td>858</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	840		shale	858	
Name	Top	Datum								
dark sand	840									
shale	858									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	852		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	810.0 - 820.0		
20	824.0 - 834.0		

TUBING RECORD:    Size:    Set At:    Packer At:    Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil    Bbls.    Gas    Mcf    Water    Bbls.    Gas-Oil Ratio    Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---

**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Wilson Melcher 5-1**

Start 2-9-2012

Finish 2-10-2012

3	soil	3	
47	lime	50	
40	shale	90	
13	lime	103	
106	shale	209	
38	lime	247	
14	shale	261	
8	lime	269	set 20' 7"
15	shale	284	ran 852.3' 2 7/8
9	lime	293	cemented to surface 84 sxs
21	shale	314	
10	lime	324	
5	shale	329	
40	lime	369	
11	shale	380	
20	lime	400	
3	shale	403	
19	lime	422	
174	shale	596	
18	lime	614	
61	shale	675	
29	lime	704	
21	shale	725	
10	lime	735	
13	shale	748	
10	lime	758	
10	shale	768	
10	lime	778	
16	shale	794	
6	sandy shale	800	odor
9	sandy shale	809	show
28	Bkn sand	837	good show
3	Dk sand	840	show
18	shale	858	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7155

Merchant Copy  
**INVOICE**  
 THE GARNETT STORE

Page 1 Invoice: 10180831

Special : Time: 12:17:24  
 Instructions : Ship Date: 01/10/12  
 Order up to: JM And up with: Due Date: 08/08/12  
 Invoice Date: 01/10/12

Bill To: ROGER KENT Ship To: ROGER KENT  
 8388 NE MEDONO RD (785) 448-8888 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-8888

Customer #: 000087 Customer PO: Order Sp:

ORDER	SHIP	U	LM	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
18.00	18.00	P	FL	OPMP	MONARCH PALLIT	18.0000 PL	18.0000	324.00
848.00	848.00	F	BAG	OPPC	PORTLAND CEMENT-94	8.4800 BAG	8.4800	4884.80

  

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____ SHIP VIA: ANDERSON COUNTY RECEIVING COMPLETE AND IN GOOD CONDITION				Balance total: 8484.80 Taxable: 4884.80 Non-taxable: 0.00 Tax #: 378.96
TOTAL: 8832.76				

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7155

Merchant Copy  
**INVOICE**  
 THE GARNETT STORE

Page 1 Invoice: 10181129

Special : Time: 12:18:27  
 Instructions : Ship Date: 01/08/12  
 Order up to: MIXE And up with: Due Date: 08/08/12  
 Invoice Date: 01/08/12

Bill To: ROGER KENT Ship To: ROGER KENT  
 8388 NE MEDONO RD (785) 448-8888 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-8888

Customer #: 000087 Customer PO: Order Sp:

ORDER	SHIP	U	LM	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
883.80	883.80	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.8000 BAG	8.8000	8166.80
-8.00	-8.00	F	FL	OPMP	MONARCH PALLIT	18.0000 PL	18.0000	-80.00
848.00	848.00	F	BAG	OPPC	PORTLAND CEMENT-94	8.4800 BAG	8.4800	4884.80

  

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____ SHIP VIA: ANDERSON COUNTY RECEIVING COMPLETE AND IN GOOD CONDITION				Balance total: 87781.40 Taxable: 7781.40 Non-taxable: 0.00 Tax #: 802.27
TOTAL: 88322.57				

1 - Merchant Copy

