

KANSAS CORPORATION COMMISSION 1076739
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form Must Be Signed
All blanks must be Filled

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

01/30/2012	01/31/2012	01/31/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25284-00-00

Spot Description: _____
SW SE SW SW Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West
301 Feet from ☐ North / ☒ South Line of Section
4321 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Anderson
Lease Name: Wilson-Melcher Well #: 8-A
Field Name: Bush City Shoestring

Producing Formation: Squirrel
Elevation: Ground: 1115 Kelly Bushing: 1115
Total Depth: 886 Plug Back Total Depth: 880
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 880
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Gannon Date: 03/23/2012

1076739

Operator Name: Kent, Roger dba R J Enterprises Lease Name: Wilson-Melcher Well #: 8-A
 Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>dark sand</td> <td>842</td> <td></td> </tr> <tr> <td>shale</td> <td>886</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	842		shale	886	
Name	Top	Datum								
dark sand	842									
shale	886									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	880		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	809.0 - 819.0		
20	825.0 - 835.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Wilson Melcher 8-A

Start 1-30-2012

Finish 1-31-2012

9	soil	9	
43	lime	52	
49	shale	101	
4	lime	105	
113	shale	218	
30	lime	248	
16	shale	264	
7	lime	271	set 20' 7"
15	shale	286	ran 879.9' 2 7/8
12	lime	298	cemented to surface 84 sxs
19	shale	317	
10	lime	327	
5	shale	332	
38	lime	370	
9	shale	379	
24	lime	403	
5	shale	408	
19	lime	427	
173	shale	600	
26	lime	626	
60	shale	686	
27	lime	713	
15	shale	728	
8	lime	736	
18	shale	754	
10	lime	764	
5	shale	769	
10	lime	779	
17	shale	796	
8	sandy shale	804	odor
17	sandy shale	821	good show
6	sandy shale	827	good show
7	bkn sand	834	good show
8	dk sand	842	show
44	shale	886	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7185

Merchant Copy INVOICE

THIS COPY IS NOT VALID AT
GARNETT TRUE VALUE

Page: 1		Invoice: 10180631	
Special		Time	12:17:24
Instructions		Ship Date	01/10/12
		Invoice Date	01/10/12
Ship to: JIM	Ship to: ROGER KENT	Order Date	02/08/12
Ship to: ROGER KENT		Ship to: ROGER KENT	
8008 NE NEOSHO RD		(785) 448-0008 NOT FOR HOUSE USE	
GARNETT, KS 66032		(785) 448-0008	
Customer #: 0000357	Customer PO:	Order By:	

ORDER	QTY	UOM	ITEM	DESCRIPTION	AN Price/Lbm	PRICE	EXTENSION
18.00	18.00	P	PL	MONARCH PALLET	18.0000 lb	18.0000	324.00
540.00	540.00	P	BAG	PORTLAND CEMENT-60	5.4000 lbs	5.4000	2916.00
					Sales total	3240.00	
					SHIP VIA ANDERSON COUNTY		
					RECEIVED COMPLETE AND IN GOOD CONDITION		
					Taxable	4854.80	
					Non-taxable	0.00	
					Tax		378.96
					TOTAL	8483.76	

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1. THIS INVOICE IS VALID FOR 90 DAYS FROM DATE OF INVOICE. IF NOT PAID WITHIN 90 DAYS, THE INVOICE WILL BE DUE. 2. THIS INVOICE IS NOT VALID AT GARNETT TRUE VALUE.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7185

Merchant Copy INVOICE

THIS COPY IS NOT VALID AT
GARNETT TRUE VALUE

Page: 1		Invoice: 10181128	
Special		Time	16:18:57
Instructions		Ship Date	01/28/12
		Invoice Date	01/28/12
Ship to: MIKE	Ship to: ROGER KENT	Order Date	02/08/12
Ship to: ROGER KENT		Ship to: ROGER KENT	
8008 NE NEOSHO RD		(785) 448-0008 NOT FOR HOUSE USE	
GARNETT, KS 66032		(785) 448-0008	
Customer #: 0000357	Customer PO:	Order By:	

ORDER	QTY	UOM	ITEM	DESCRIPTION	AN Price/Lbm	PRICE	EXTENSION
800.00	800.00	P	BAG	FLY ASH MIX 80 LBS PER BAG	8.0000 lbs	8.0000	6400.00
-50.00	-50.00	P	PL	MONARCH PALLET	18.0000 lb	18.0000	-900.00
540.00	540.00	P	BAG	PORTLAND CEMENT-60	5.4000 lbs	5.4000	2916.00
					Sales total	8316.00	
					SHIP VIA ANDERSON COUNTY		
					RECEIVED COMPLETE AND IN GOOD CONDITION		
					Taxable	7781.40	
					Non-taxable	0.00	
					Tax		602.57
					TOTAL	8918.97	

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