



KANSAS CORPORATION COMMISSION 1076711  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2:  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
01/24/2012 01/25/2012 01/25/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25282-00-00  
Spot Description:  
SE SW SE SE Sec. 7 Twp. 21 S. R. 20  East  West  
282 Feet from  North /  South Line of Section  
846 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Charles Melcher Well #: 2-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1095 Kelly Bushing: 1095  
Total Depth: 851 Plug Back Total Depth: 845  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 845  
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gombos Date: 03/23/2012



1076711

Operator Name: Kent, Roger dba R J Enterprises Lease Name: Charles Melcher Well #: 2-1  
 Sec. 7 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>826</td> <td></td> </tr> <tr> <td>shale</td> <td>851</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	826		shale	851	
Name	Top	Datum								
dark sand	826									
shale	851									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	845		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	789.0 - 799.0		
20	802.0 - 812.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Charles Melcher 2-1**

Start 1-24-2012

Finish 1-25-2012

6	soil	6	
27	lime	33	
42	shale	75	
5	lime	80	
115	shale	195	
30	lime	225	
12	shale	237	
7	lime	244	set 20' 7"
17	shale	261	ran 844.7' 2 7/8
12	lime	273	cemented to surface 84 sxs
17	shale	290	
10	lime	300	
5	shale	305	
40	lime	345	
8	shale	353	
25	lime	378	
6	shale	384	
16	lime	400	
178	shale	578	
21	lime	599	
64	shale	663	
24	lime	687	
19	shale	706	
6	lime	712	
16	shale	728	
12	lime	740	
11	shale	751	
8	lime	759	
14	shale	773	
6	sandy shale	779	odor
8	sandy shale	787	good show
28	bkn sand	815	good show
11	dk sand	826	good show
25	shale	851	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7100 FAX (785) 448-7188

Merchant Copy  
**INVOICE**  
 TELETYPE UNIT

Page: 1 Invoice: 10176008

Special: \_\_\_\_\_ Date: 12/22/11  
 Introduce: \_\_\_\_\_ Ship Date: 12/12/11  
 Invoice Date: 12/12/11  
 Bill to: MIKE And up call: \_\_\_\_\_ Due Date: 01/08/12

Bill To: ROGER KENT Ship To: ROGER KENT  
 3828 NE MICHIGO RD (785) 448-0206 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-0206

Customer #: 000087 Customer PO: \_\_\_\_\_ Order by: \_\_\_\_\_

QTY	ORDER	SHIP	U	UNIT	ITEM	DESCRIPTION	AS Priced/Unit	PRICE	EXTENSION
800.00	800.00	P	PL	OPPA	FLY ASH MIX 80 LBS PER BAG	8.9800 ea	8.9800	8014.00	
8.00	8.00	P	PL	OPPP	MONARCH PALLET	18.0000 ea	18.0000	78.00	

ILLED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_ Sales total: \$3892.00

SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 3892.00  
 Non-taxable: 0.00  
 Tax #: \_\_\_\_\_ Sales tax: \$11.18

**TOTAL \$4003.18**

1 - Merchant Copy

PLEASE PRINT NAME AND ADDRESS OF THE PARTY TO WHOM THIS INVOICE IS TO BE SENT. THIS IS NOT A RECEIPT. IT IS A COPY OF THE ORIGINAL INVOICE.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7100 FAX (785) 448-7188

Merchant Copy  
**INVOICE**  
 TELETYPE UNIT

Page: 1 Invoice: 10180082

Special: \_\_\_\_\_ Date: 12/14/11  
 Introduce: \_\_\_\_\_ Ship Date: 12/17/11  
 Invoice Date: 12/17/11  
 Bill to: MIKE And up call: \_\_\_\_\_ Due Date: 01/08/12

Bill To: ROGER KENT Ship To: ROGER KENT  
 3828 NE MICHIGO RD (785) 448-0206 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-0206

Customer #: 000087 Customer PO: \_\_\_\_\_ Order by: \_\_\_\_\_

QTY	ORDER	SHIP	U	UNIT	ITEM	DESCRIPTION	AS Priced/Unit	PRICE	EXTENSION
18.00	18.00	P	PL	OPPP	MONARCH PALLET	18.0000 ea	18.0000	324.00	
482.00	482.00	P	BAG	OPPG	PORTLAND CEMENT-946	8.4800 ea	8.4800	4098.80	

ILLED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_ Sales total: \$4312.80

SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4312.80  
 Non-taxable: 0.00  
 Tax #: \_\_\_\_\_ Sales tax: \$38.83

**TOTAL \$4351.79**

1 - Merchant Copy

PLEASE PRINT NAME AND ADDRESS OF THE PARTY TO WHOM THIS INVOICE IS TO BE SENT. THIS IS NOT A RECEIPT. IT IS A COPY OF THE ORIGINAL INVOICE.