



KANSAS CORPORATION COMMISSION 1076745  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2:  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil      WSW      SWD      SLOW  
Gas      D&A      ENHR      SIGW  
OG      GSW      Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic      Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date:      Original Total Depth:  
     Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
     Conv. to GSW  
 Plug Back:      Plug Back Total Depth  
 Commingled      Permit #:  
 Dual Completion      Permit #:  
 SWD      Permit #:  
 ENHR      Permit #:  
 GSW      Permit #:  
1/31/2012      02/01/2012      02/01/2012  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 15-003-25283-00-00  
Spot Description:  
S2\_NE\_SW SW Sec. 8 Twp. 21 S. R. 20  East  West  
732 Feet from North /  South Line of Section  
4290 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Wilson-Melcher Well #: 9-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1116 Kelly Bushing: 1116  
Total Depth: 866 Plug Back Total Depth: 860  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 860  
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/>	Letter of Confidentiality Received
	Date: _____
<input type="checkbox"/>	Confidential Release Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: Deanne Garnier Date: 03/23/2012



1076745

Operator Name: Kent, Roger dba R J Enterprises

Lease Name: Wilson-Melcher

Well #: 9-A

Sec. 8 Twp. 21 S. R. 20  East  West

County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	dark sand	840	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	866	
Electric Log Submitted Electronically	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL  
 Drillers Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	860		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	806.0 - 816.0		
20	817.0 - 827.0		

TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. Producing Method:  
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.) Other (Specify) (Submit ACO-5) (Submit ACO-4)

METHOD OF COMPLETION: PRODUCTION INTERVAL:

**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Wilson Melcher 9-A**

Start 1-31-2012

Finish 2-1-2012

3	soil	3	
49	lime	52	
46	shale	98	
8	lime	106	
108	shale	214	
33	lime	247	
16	shale	263	
6	lime	269	set 20' 7"
14	shale	283	ran 859.70' 2 7/8
13	lime	296	cemented to surface 84 sxs
18	shale	314	
10	lime	324	
5	shale	329	
40	lime	369	
10	shale	379	
21	lime	400	
3	shale	403	
19	lime	422	
170	shale	592	
22	lime	614	
60	shale	674	
29	lime	703	
13	shale	716	
15	lime	731	
20	shale	751	
8	lime	759	
10	shale	769	
10	lime	779	
15	shale	794	
12	sandy shale	806	odor
20	Bkn sand	826	good show
8	Bkn sand	834	show
6	Dk sand	840	show
26	shale	866	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

**INVOICE**

THIS COPY IS NOT VALID AT  
MERCHANT AT ALL TIMES

Page: 1	Invoice: 10178608
Special : Instructions :	Date: 12/27/11 Ship Date: 12/27/11 Invoice Date: 12/27/11 Due Date: 01/06/12
Sold To: MIKE	Acct no: 000037
Sold To: ROGER KENT 29612 N8 NICHOLS RD GARNETT, KS 66032	Ship To: ROGER KENT (785) 448-6983 NOT FOR HOUSE USE GARNETT, KS 66032 (785) 448-6983
Customer #: 000037	Order By:

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	AM	PR	EXTENSION
890.00	800.00	P	BAG	OPPA	FLY ASH MIX 90 LBS PER BAG	8.9000	8.9000	8614.40
8.00	8.00	P	PL	OPPP	MONARCH PALLET	18.0000	18.0000	78.00
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 3069.40 Non-taxable 0.00 Sales tax 811.18 <input checked="" type="checkbox"/>						Sales total	8389.40	
						TOTAL	8490.58	

1 - Merchant Copy

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00

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Merchant Copy

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THIS COPY IS NOT VALID AT  
MERCHANT AT ALL TIMES

Page: 1	Invoice: 10180082
Special : Instructions :	Date: 12/27/11 Ship Date: 12/27/11 Invoice Date: 12/27/11 Due Date: 01/06/12
Sold To: MIKE	Acct no: 000037
Sold To: ROGER KENT 29612 N8 NICHOLS RD GARNETT, KS 66032	Ship To: ROGER KENT (785) 448-6983 NOT FOR HOUSE USE GARNETT, KS 66032 (785) 448-6983
Customer #: 000037	Order By:

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	AM	PR	EXTENSION
18.00	18.00	P	PL	OPPP	MONARCH PALLET	18.0000	18.0000	840.00
480.00	480.00	P	BAG	OPPP	PORTLAND CEMENT-94#	6.4900	6.4900	4078.20
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 4318.20 Non-taxable 0.00 Sales tax 338.59 <input checked="" type="checkbox"/>						Sales total	84318.20	
						TOTAL	84851.79	

1 - Merchant Copy

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00