

Kansas Corporation Commission Oil & Gas Conservation Division

1076748

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	3728		API No. 15					
	er dba R J Enterprises		Spot Description:					
Address 1: 22082 NE	Neosho Rd		NW_NE_SW_SW_Sec. 8 Twp. 21 S. R. 20 ▼ East West					
Address 2:			1042 Feet from North / South Line of Section					
City: GARNETT	State: KS Zip:	66032 + 1918	4295 Feet from 🗹 East / 🗌 West Line of Section					
Contact Person: Roge	r Knet		Footages Calculated from Nearest Outside Section Corner:					
Phone: (785) 44	8-6995		□ne □nw ☑se □sw					
CONTRACTOR: License	e #_3728		County: Anderson					
	iba R J Enterprises		Lease Name: Wilson-Melcher Well #: 10-A					
Wellsite Geologist: n/a			Field Name: bush City Shoestring					
Purchaser: n/a			Producing Formation: Squirrel					
Designate Type of Comp	letion:		Elevation: Ground: 1110 Kelly Bushing: 1110					
New Well	Re-Entry	Workover	Total Depth: 873 Plug Back Total Depth: 868					
V oii □w	ysw □swd	☐ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet					
☐ Gas ☐ D		☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
☐ OG	Gsw	Temp. Abd.	If yes, show depth set:Feet					
CM (Coal Bed Met	thane)		If Alternate II completion, cement circulated from: 868					
Cathodic C	ther (Core, Expl., etc.):		feet depth to: 0 w/ 84 sx cmt.					
If Workover/Re-entry: O	ld Well Info as follows:							
Operator:			Dailling Shild Managament Blog					
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date:	Original Total	Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls					
Deepening	Re-perf. Conv. to EN	HR 🔲 Conv. to SWD	Dewatering method used: Evaporated					
	Conv. to GS							
Plug Back:	Plug B	ack Total Depth	Location of fluid disposal if hauled offsite:					
Commingled			Operator Name:					
Dual Completion			Lease Name: License #:					
SWD			Quarter Sec TwpS. R East West					
ENHR			County: Permit #:					
GSW	Permit #:		Permit #.					
02/01/2012		02/02/2012						
Spud Date or Recompletion Date		completion Date or lecompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:	_					
Confidential Release Date:	_					
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I I II Approved by: Down Gardon Date: 03/23/201	2					

Side Two



Wilson-Melcher ___ Well #: __10-A Operator Name: Kent, Roger dba R J Enterprises Lease Name: County: Anderson INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **✓** Log □ Sample Yes **✓** No Formation (Top), Depth and Datum **Drill Stem Tests Taken** (Attach Additional Sheets) Name Top **Datum** Samples Sent to Geological Survey ☐ Yes 🗸 No dark sand 838 Yes No Cores Taken shale 873 ✓ Yes 🗌 No Electric Log Run ✓ Yes No Electric Log Submitted Electronically (If no, Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL **Drillers Log** CASING RECORD New Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Weight Size Casing Settina # Sacks Size Hole Type of Purpose of String Set (In O.D.) Drilled Lbs. / Ft. Depth Cement Used Additives 9.875 7 10 20 Portland 84 surface production 5.625 2.875 10 868 84 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD . Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 804.0 - 814.0 20 20 822.0 - 832.0 **TUBING RECORD:** Size: Set At: Packer At: Liner Run: Yes ∏ No Date of First, Resumed Production, SWD or ENHR. Producing Method: Pumping Gas Lift Other (Explain) Flowing Estimated Production Water Bbls. Gas-Oil Ratio Oil Bbls. Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Dually Comp. Commingled Open Hole Perf. ☐ Vented ☐ Sold ☐ Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

Wil	son Melche	10-A	Start 2-1-2012
3	soil	3	Finish 2-2-2012
47	lime	50	
40	shale	90	
13	lime	103	
113	shale	216	
32	lime	248	
14	shale	262	
5	lime	267	set 20' 7"
16	shale	283	ran 867.60' 2 7/8
12	lime	295	cemented to surface 84 sxs
18	shale	313	
10	time	323	
6	shale	329	
40	lime	369	
10	shale	379	
20	lime	399	
3	shale	402	
19	lime	421	
171	shale	592	
22	lime	614	
61	shale	675	
28	lime	703	
15	shale	718	
13	lime	731	
20	shale	751	
7	lime	758	
10	shale	768	
13	lime	781	
9	shale	790	
10	sandy shale	800	odor
5	sandy shale	805	good show
13	Bkn sand	818	good show .
8	bkn sand	826	show
8	Bkn sand	834	good show
4	Dk sand	838	show
35	shale	873	T.D.

GARNETT TRUE VALUE HOMECENTER 410 N Media Garnett, KB 68032 (785) 446-7105 FAX (785) 446-7135 Merchant Copy INVOICE THE CONTINUE TO THE PARTY OF Page: 1 Involes: 10180531 Time: 12:17:04 04-04ts 01/10/12 Invite Sea 01/15/19 Mil. segment Day Date 09/06/18 And reported ROGER KENT RESER NE MESSIO FO GANNETT, KROSSE 84 TH ROGER RESIT (765) 446-863 HOT FOR HOUSE LISE (750) 415-6006 Customer 0 0000387 Duringer PO Date: No. ORDER MAP IL UM TEMS CHECKIPTION AR Privativam PRICE DIXTERSION 18.00 18.00 P PL CPMP 840.00 P 848 CPPC MONARCH PALLET PORTLAND CEMENT-MS 270.00 18.0000 HL 18.0000 \$.4000 pm 4004.00 Balos Islad 84864.60 SHIP VIA MORREON COUNTY 4654.60 879.00 TB## } TOTAL **FF338.88**

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					×	HORIZON CONTRA	A MATTER CANDERS HO		Text (F	0.00	Salas WX	602,27	
		_	-								TOTAL	\$8923.87	

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