



KANSAS CORPORATION COMMISSION 1076708
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

01/25/2012	01/27/2012	01/27/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25281-00-00
Spot Description: _____
SW SE SE SE Sec. 7 Twp. 21 S. R. 20 East West
257 Feet from North / South Line of Section
501 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Charles Melcher Well #: 1-1
Field Name: _____
Producing Formation: Squirrel
Elevation: Ground: 1096 Kelly Bushing: 1096
Total Depth: 849 Plug Back Total Depth: 843
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 843
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gortner Date: 03/23/2012



1076708

Operator Name: Kent, Roger dba R J Enterprises Lease Name: Charles Melcher Well #: 1-1
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
dark sand	818	
shale	849	

List All E. Logs Run:

Gamma Ray/Neutron/CCL
 Drillers Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	843		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	781.0 - 791.0		
20	793.0 - 803.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Charles Melcher 1-1

Start 1-25-2012

Finish 1-27-2012

6	soil	6	
24	lime	30	
41	shale	71	
5	lime	76	
112	shale	188	
32	lime	220	
14	shale	234	
6	lime	240	set 20' 7"
17	shale	257	ran 842.9' 2 7/8
13	lime	270	cemented to surface 84 sxs
17	shale	287	
10	lime	297	
5	shale	302	
38	lime	340	
8	shale	348	
25	lime	373	
8	shale	381	
16	lime	397	
177	shale	574	
26	lime	600	
54	shale	654	
25	lime	679	
23	shale	702	
7	lime	709	
19	shale	728	
7	lime	735	
12	shale	747	
9	lime	756	
10	shale	766	
8	sandy shale	774	odor
7	sandy shale	781	show
7	bkn sand	788	good show
4	sandy shale	792	good show
8	bkn sand	800	good show
4	sandy shale	804	show
8	bkn sand	812	show
6	dk sand	818	show
31	shale	849	T.D

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THE GARNETT TRADING COMPANY

Page: 1 Invoice: 10179008
 Order: 10179008
 Ship Date: 12/27/11
 Invoice Date: 12/27/11
 Bill To: ROGER KENT 3008 N218 MONARCH RD GARNETT, KS 66032 (785) 448-0000 NOT FOR HOUSE USE
 Order # 000087 Customer PO Order #

ORDER	SHIP	QTY	UNIT	ITEM	DESCRIPTION	AA	Price	EXTENSION
890.00	8.00	8.00	PL	OPPA	FLY ASH MIX 80 LBS PER BAG	18,000 lbs	8.9000	9914.40
			PL	OPMP	MONARCH PALLET	18,000 n.	13.0000	78.20
						Sales total		\$3989.40
						Transit	8000.40	
						Post-Install	0.00	
						Tax #		\$11.18
						TOTAL		\$4800.98

1 - Merchant Copy

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

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 THE GARNETT TRADING COMPANY

Page: 1 Invoice: 10180082
 Order: 10180082
 Ship Date: 12/27/11
 Invoice Date: 12/27/11
 Bill To: ROGER KENT 3008 N218 MONARCH RD GARNETT, KS 66032 (785) 448-0000 NOT FOR HOUSE USE
 Order # 000087 Customer PO Order #

ORDER	SHIP	QTY	UNIT	ITEM	DESCRIPTION	AA	Price	EXTENSION
18.00	18.00	18.00	PL	OPMP	MONARCH PALLET	18,000 n.	15.0000	840.00
480.00	480.00	480.00	PL	OPPO	PORTLAND CEMENT-94	8,400 n.	9.4000	4078.80
						Sales total		\$4918.80
						Transit	4318.80	
						Post-Install	0.00	
						Tax #		\$36.88
						TOTAL		\$4955.68

1 - Merchant Copy

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100