

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

3/8/14
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32638
Name: Nadel and Gussman, LLC
Address 1: 15 E. 5th St
Address 2: Suite 3200
City: Tulsa State: OK Zip: 74103 +
Contact Person: Kim Tackett
Phone: (918) 582-9900 ext 222
CONTRACTOR: License # 34600
Name: Horizon Energy Services, LLC
Wellsite Geologist: Shane Matson
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: D-30997
 ENHR Permit #: _____
 GSW Permit #: _____
12-13-2011 12-26-2011 2-17-2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-27083-00-00
Spot Description: _____
SW SE SE Sec. 16 Twp. 32 S. R. 9 East West
165 Feet from North / South Line of Section
1,300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: DJK Well #: 2A-16-32-9
Field Name: Unnamed
Producing Formation: Arbuckle
Elevation: Ground: 1161 Kelly Bushing: 1171
Total Depth: 3757 Plug Back Total Depth: 3757
Amount of Surface Pipe Set and Cemented at: 143 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 578 Feet
If Alternate II completion, cement circulated from: 578
feet depth to: surface w/ 80 sx extended light & 50 sx "A" sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 8,000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter SE **CONFIDENTIAL** S. R. _____ East West
County: _____ Permit #: _____

CONFIDENTIAL
MAR 08 2012
KCC
RECEIVED
MAR 16 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - **KCC WICHITA** Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jennifer Walsh*
Title: Regional Production Manager Date: 2-27-2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 3/8/12 - 3/8/14
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 3-21-12