Kansas Corporation Commission Oil & Gas Conservation Division

ONIGINAL EASE

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5150	API No. 15 - 001302410000
Name: COLT ENERGY, INC	Spot Description:
Address 1: P O BOX 388	NE_SE_NE_NE_Sec. 16 Twp. 24 s. R. 18 E East West
Address 2: 1112 RHODE ISLAND RD	825 Feet from V North / South Line of Section
City: IOLA State: KS Zip: 66749 + 0388	165 Feet from ✓ East / ☐ West Line of Section
Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	VINE □NW □SE □SW
CONTRACTOR: License # 5989	County: ALLEN
Name: FINNEY DRILLING COMPANY	Lease Name: CLINE Well #: F1
Wellsite Geologist: REX ASHLOCK	Field Name: IOLA
Purchaser: COFFEYVILLE RESOURCES, LLC	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1020 Plug Back Total Depth: 1011.75
✓ OII	Amount of Surface Pipe Set and Cemented at: 21 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1011.75
Cathodic Other (Core, Expl., etc.):	feet depth to: SURFACE w/ 95 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1000 ppm Fluid volume: 80 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: PUMPED PIT OUT PUSHED IN
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: COLT ENERGY, INC
Dual Completion Permit #:	Lease Name: CLINE License #: 5150
SWD Permit #:	Quarter SE Sec. 16 Twp. 24 S. R. 18 7 East West
ENHR Permit #:	County: ALLEN Permit #: D-30662
GSW Permit #:	County: ALLEN Permit #: 5 00002
12/12/11 12/16/11 1/20/12 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
of side two of this form will be held confidential for a period of 12 months if req	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and r	
lations promulgated to regulate the oil and gas industry have been fully complied	
and the statements herein are complete and correct to the best of my knowledge	Confidential Release Date: MAR 2-2-2012
Shi la Statter	Wireline Log Received

Title: PRODUCTION CLERK

Date: 3/19/12

Geologist Report Received

UIC Distribution

Side Two

Operator Name: COLT ENERGY, INC				Lease Name: CLINE Well #:						· · · · · · · · · · · · · · · · · · ·
Sec. 16 Twp.24	<u>16</u> Twp, <u>24</u> S. R. <u>18</u>				y: <u>ALL</u>	EN				
INSTRUCTIONS: Shottime tool open and clo recovery, and flow rate line Logs surveyed. At	sed, flowing and shues if gas to surface to	ut-in pressu est, along w	res, whether s rith final chart(hut-in pres	ssure read	ched static level	, hydrostatic press	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Ye	s 📝 No	112	⊘ Lo	og Formatio	on (Top), Depth an	d Datum		Sample
Samples Sent to Geol	ogical Survey	☐ Ye	s 📝 No		Nam	9		Тор		Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	✓ Ye ✓ Ye ☐ Ye	s 🗌 No		DRIL	ERS LOG				
List All E. Logs Run:										
				RECORD	✓ Ne	_				
Purpose of String	Size Hole	Size	Casing	We	ight	ermediate, produc Setting	Type of	# Sacks		and Percent
SURFACE	12 1/4"	8 5/8"	(In O.D.)	24	. / Ft.	Depth 21'	Cement 1	Used 10	A	dditives
PRODUCTION	6 3/4"	4.5"		10.5		1011.75	THICK SET	- 		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD)	<u>.l.,</u>	ļ	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	# Sack	s Used		Type and F	Percent Additives		
Shots Per Foot			D - Bridge Plug ech Interval Per				acture, Shot, Cemen		d	Depth
2	860-870'				_		0GAL 15% HCL 860-87			
						200# 20/4	0 SAND			
						800# 12/2	0 SAND	RE(EIVE	D
				.			-1	MAR	222)12
TUBING RECORD:	Size:	Set At:		Packer /	At:	Liner Run:	Yes No	RE(MAR KCC V	/ICHI	TA
Date of First, Resumed 1/20/2012	Production, SWD or El	NHR.	Producing Met	hod:	ing 🔲	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	0ii 10	Bbls.	Gas	Mcf	Wat	er 6	Bbls.	Gas-Oil Ratio		Gravity
Vented Sold	ON OF GAS:		_	METHOD O		Comp. Co	ommingled bmit ACO-4)	PRODUCTK		VAL:

				D	RILLE	RS LO	<u> </u>						
API NO:	15 - 001 -	30241 - 00	0 - 00						S. 16	T. 24	R. 18	<u>E.</u>	W.
OPERATOR:	COLT EN	ERGY, INC							LC	CATION:		SE NE NE	
ADDRESS:	P.O. BOX 3	388, <u>10LA, F</u>	(S 66749							COUNTY:	ALLEN		
WELL#:	F1		LEAS	E NAME:	CLINE					OF:		_ KB:	
OOTAGE LOC	ATION:	825	FEET	FROM	<u>(N)</u>	(S)	LINE	165	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTR	ACTOR:	FINNEY DE	RILLING CO	MPANY		•		GEC	LOGIST:	REX ASH	ILOCK		
SPUC	DATE:	12/12	/2011					TOTA	L DEPTH:	1020	_	P.B.T.D.	
DATE COM	PLETED:	 12/16	/2011					OIL PUR	CHASER:	COFFEY	VILLE RES	SOURCES_	
	•			C	ASING	RECO	RD						
REPORT C	OF ALL STE	RINGS - SU	RFACE, IN	TERMEDIA	ATE, PROD	UCTION, E	TC.						_
PURPOSE	OF STRING	SIZE HOLE DRILLED	SIZE CASI	NG SET (In D.)	WEIGHT LBS/FT	SETTING	G DEPTH	TYPE CEMENT	SACKS		AND % AC		
SURFACE:		12 1/4	8	5/8	26		.50		10		COMPAN		_
PRODUCTION	ÕN:	6 3/4	4	.5	11.6	10)15	OWC	123	SERVICE	COMPAN	IY	

WELL LOG

CORES: #1 - 860 - 880 #2 - 880 - 900

RAN:

RECOVERED: ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM
TOP SOIL	0	5
GRAVEL	5	9
LIME	9	10
SHALE	10	20
LIME	20	21
SHALE	21	28
LIME	28	76
SHALE	76	103
LIME	103	105
SHALE	105	106
LIME	107	108
SHALE	108	156
KC LIME	156	204
SHALE	204	207
KC LIME	207	217
SHALE	217	219
KC LIME	219	245
SHALE	245	249
KC LIME	249	268
SAND & SHALE	268	458
LIME	458	467
SAND & SHALE	467	558
LIME	558	561
SAND & SHALE	561	567
LIME	567	571
SHALE	571	588
LIME	588	591
SAND & SHALE	591	610
LIME	610	618
SHALE	618	625
LIME	625	629
SHALE	629	636
LIME	636	638
SHALE	638	665
LIME	665	667
SAND & SHALE	667	841
LIME	841	842
SAND & SHALE	842	852
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TOP	BOTTOM	
852	853	
853	859	
	860	
890		
1005	1020 T.D.	
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LOCATION E UNE MELON

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

USTOMER COLT Energy ALLING ADDRESS TO. Box 388 TY JOIA STATE JOIA SAING SIZE & WEIGHT 41/2 New 10.5 ASING DEPTH 42/2 New 10.5 CEMENT LEFT In CASING 4/ ASING DEPTH 42/2 New 10.5 ASING DEPTH 42/2 New 10.5 ASING DEPTH 42/2 New 10.5 CEMENT LEFT In CASING 4/ ASING DEPTH 42/2 New 10.5 ASING DEPT	UTHORIZTION	XHI,	gat terms, unle					,	- 1
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