



KANSAS CORPORATION COMMISSION 1076947
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102
Contact Person: CLARK EDWARDS
Phone: (620) 4319500
CONTRACTOR: License # 34453
Name: PostRock Energy Services Corporation
Wellsite Geologist: N/A
Purchaser: _____
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: POSTROCK
Well Name: SCHWATKEN REV TRUST 24-1
Original Comp. Date: 7/28/2004 Original Total Depth: 1450
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

2/28/2011 2/28/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-125-30586-00-01
Spot Description: _____
NE NE Sec. 24 Twp. 31 S. R. 14 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: SCHWATKEN REV TRUST Well #: 24-1
Field Name: _____
Producing Formation: CHEROKEE COALS
Elevation: Ground: 952 Kelly Bushing: 0
Total Depth: 1450 Plug Back Total Depth: 1445
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1445
feet depth to: 0 w/ 195 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gammock Date: 03/22/2012



1076947

Operator Name: PostRock Midcontinent Production LLC Lease Name: SCHWATKEN REV TRUST Well #: 24-1
 Sec. 24 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samplers Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			
CDL DL GRN			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	9.625	20	22	A	4	
PRODUCTION	6.75	4.5	10.5	1445	A	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	1360-1362	400GAL 15% HCL W/ 160BBLs 2% KCL WATER, 439BBLs W/ 2% KCL, BIocide, MAXFLOW, 1000# 20	1360-1362
	1442-1144/1098-1101/1079-1081	400GAL 15% HCL W/ 100BBLs 2% KCL WATER, 901BBLs W/ 2% KCL, BIocide, MAXFLOW, 1000# 20	1142-1144/1098-1101/10
	1044-1049	400GAL 15% HCL W/ 135BBLs 2% KCL WATER, 784BBLs W/ 2% KCL, BIocide, MAXFLOW, 15300# 20	1044-1049
	1024-1028	400GAL 15% HCL W/ 100BBLs 2% KCL WATER, 647BBLs W/ 2% KCL, BIocide, MAXFLOW, 10100# 20	1024-1028

TUBING RECORD: Size: 1.5 Set At: 1442 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 3/3/2011 Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>3</u>			

DISPOSITION OF GAS: Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <input type="checkbox"/> <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICE, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONSOLIDATED

C O W S C H A .

0008

TICKET NUMBER 1024
 LOCATION Bartholomew
 FOREMAN Tracy L Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-04	6628	Schwatken Rel Trust 24-1	24	31S	14E	MG
CUSTOMER <u>Quest Cherokee LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Jim		
CITY			407	Bobby		
STATE			428	Danny		
ZIP CODE			408	Tom		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER		
<u>LS</u>	<u>6 7/4</u>	<u>1450</u>	<u>4 1/4</u>	<u>10.5</u>		
CASING DEPTH	DRILL PIPE	TUBING	CEMENT LEFT IN CASING			
<u>1445</u>						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	MIX PSI			
			<u>250</u>			
DISPLACEMENT	DISPLACEMENT PSI	RATE				
<u>23</u>	<u>1000</u>	<u>5</u>				

REMARKS: Washed 3 joints out of 9 joints. Ran 2 sks of gel & circulated to surface. Rigged up to cement. Ran 16 bbl of dyc with 15 gal of sodium silicate in last four bbl. Ran 110 sks of 50/50 poz mix with 5# gilsonite, 5# salt, 2 gal + 1/4 # flo with first four bbl @ 12.5 ppg. The rest @ 13.5 ppg. Then ran 855 # of OWC cement @ with 5# gilsonite @ 13.8 ppg. Shut down & washed up behind plug. Pumped plug to bottom & latched plug into insert. Release pressure & shut in. Circulated 10 bbl cement slurry to pits.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	45	MILEAGE		210.00
1107	3 sks	Flo Seal		105.75
1110	20 sks	Gilsonite		
1111	250 #	Granulated Salt		180.00
111B	15 gal	Sodium Silicate		407.00
1118	4 sks	Premium Gel		65.00
1123	8500 gal	City Water		152.00
1124	110 sks	50/50 Pozmix		49.60
1126	85 sks	OWC		92.75
1815	2 gal	KCK		259.00
5407	min	Ten Mileage		1007.25
5501C	4 hrs	Transport		46.20
5502C	4 hrs	80 Vac		225.00
				336.00
				312.00
Montgomery Co 5.3% SALES TAX				141.14
ESTIMATED TOTAL				4539.19

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 18 2006
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____
191664

Air Drilling
Specialist
Oil and Gas Wells
Operator

RECEIVED
JUL 15 2004
By QUEST CHEROKEE, LLC.



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



FILE

P.O. Box 590
Caney, KS 67333

Well No. 24-1		Leg. SCHWATKEN REV TRUST		Loc. 14	14	14	Sec. 24	Twp. 31	Rge. 14E			
County MONTGOMERY		State KS		Type/Well	Depth 1450'	Hours	Date Started 7-8-04	Date Completed 7-10-04				
Job No.	Casing Used 22' OF 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller GERALD	Rig No. 1											
Driller	Hammer No.											

RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2006
CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	675	676	COAL	1051	1055	SHALE			
8	40	LIME	676	690	BLACK SHALE	1055	1063	LIME			
40	43	SHALE	686		GAS TEST LIGHT BLOW	1062		GAS TEST SAME			
43	79	LIME	690	692	COAL	1063	1071	SHALE			
79	82	SHALE	692	722	SHALE	1071	1072	LIME			
82	84	LIME	722	755	LIME	1072	1073	BLACK SHALE OR COAL			
84	87	BLACK SHALE	755	770	SHALE	1073	1093	SHALE			
87	203	GREY SHALE	770	781	LIME	1087		GAS TEST SAME			
203	212	LIME	781	783	COAL	1093	1095	COAL			
212	253	LIMEY SHALE	783	825	SHALE	1095	1142	SHALE			
253	270	LIME	825	850	SANDY SHALE & SAND	1142	1143	COAL			
270	304	LIMEY SHALE	850	907	SANDY SHALE	1143	1210	SHALE			
304	307	SHALE	907	925	LIME PAWNEE	1187		GAS TEST SAME			
	310	LIME	912		GAS TEST SAME	1210	1245	SANDY SHALE & SAND			
310	382	SAND WATER	925	926	BLACK SHALE	1245	1309	SHALE			
382	410	SHALE	926	927	LIME	1309	1311	LIME			
410	415	LIME	927	931	BLACK SHALE	1311	1361	SANDY SHALE			
415	430	SHALE	931	992	GREY SHALE	1361	1364	BLACK SHALE OR COAL			
430	445	LIME	937		GAS TEST SAME	1364	1380	SHALE			
445	460	SHALE	992	1016	LIME OSWEGO	1365		GAS TEST SAME			
460	462	LIMEY SHALE	1016	1019	BLACK SHALE OR COAL	1380	1381	COAL			
462	501	LIME	1019	1020	LIME	1381	1392	SHALE			
501	503	SHALE	1020	1022	BLACK SHALE	1392	1393	COAL			
503	520	LIME	1022	1023	LIME	1393	1399	BLACK SHALE			
520	530	SANDY SHALE	1023	1027	BLACK SHALE OR COAL	1399	1424	CHAT MISSISSIPPI			
530	597	SAND & SANDY SHALE	1027	1041	LIME	1403		GAS TEST 27# 1/4"			
597	626	LIME	1037		GAS TEST 0# 1/8"	1424	1450	LIME			
626	632	SHALE	1041	1044	BLACK SHALE OR COAL						
632	634	COAL	1044	1045	LIME			T.D. 1450'			
634	665	SHALE	1045	1046	COAL						
665	675	LIME	1046	1051	LIME						