



KANSAS CORPORATION COMMISSION 1076962  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343  
Name: PostRock Midcontinent Production LLC  
Address 1: Oklahoma Tower  
Address 2: 210 Park Ave, Ste 2750  
City: OKLAHOMA CITY State: OK Zip: 73102 +  
Contact Person: CLARK EDWARDS  
Phone: ( 620 ) 4319500  
CONTRACTOR: License # 34453  
Name: PostRock Energy Services Corporation  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: POSTROCK  
Well Name: PECK BROS CATTLE CO 36-1  
Original Comp. Date: 7/14/2004 Original Total Depth: 965  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>3/2/2011</u>		<u>3/2/2011</u>

API No. 15 - 15-133-26092-00-01  
Spot Description: \_\_\_\_\_  
NE NW Sec. 36 Twp. 27 S. R. 19  East  West  
660 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Neosho  
Lease Name: PECK BROS CATTLE CO Well #: 36-1  
Field Name: \_\_\_\_\_  
Producing Formation: CHEROKEE COALS  
Elevation: Ground: 1002 Kelly Bushing: 0  
Total Depth: 965 Plug Back Total Depth: 963  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 963  
feet depth to: 0 w/ 123 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garsior Date: 03/22/2012



1076962

Operator Name: PostRock Midcontinent Production LLC Lease Name: PECK BROS CATTLE CO Well #: 36-1  
 Sec. 36 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
*(If no, Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

SEE ATTACHED

List All E. Logs Run:

DIL  
TEMP  
COL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24.75	21.5	A	5	
PRODUCTION	6.75	4.5	10.5	963.34	A	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
488-494		3400GAL 15% HCL W/ 519BBLS 2% KCL WATER	488-494
496-498/501-506		64BBLS 2% KCL WATER	496-498/501-506

TUBING RECORD: Size: 2.375 Set At: 912 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 3/4/2011 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours

Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:  
 Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  
 Open Hole  Perf.  Dually Comp.  Commingled  
*(Submit ACO-5) (Submit ACO-4)*  
 Other (Specify) \_\_\_\_\_

PRODUCTION INTERVAL:

CONSOLIDATED OIL WELL SERVICES  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1502  
 LOCATION Chanute  
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-04	6628	Peak Bros. Cattle Co. #36-1	36	27	19E	NO
CUSTOMER <u>Quest Cherokee LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 100</u>			<u>255</u>	<u>John</u>		
CITY <u>Benedict</u>			<u>206</u>	<u>Wes</u>		
STATE <u>Kansas</u>			<u>296</u>	<u>Tim</u>		
ZIP CODE <u>66714</u>			<u>286</u>	<u>Joe</u>		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 965' CASING SIZE & WEIGHT 4 1/2 - 10.50  
 CASING DEPTH 963' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.3 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Circulate w/ fresh H<sub>2</sub>O; 2 gal ahead, run 7 blk dye w/ 15 gal sodium silicate.  
Cement until dye returns; flush pump; pump plug w/ KCL water, Set float shoe.  
wash 10 joints of casing; circulate gel to surface.

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 22 2005

CONSERVATION DIVISION  
 WICHITA, KS

OWC; 5<sup>#</sup> gilsonite, 1/4<sup>#</sup> flo. seal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 - well	PUMP CHARGE <u>Cement pump</u>		710 <sup>00</sup>
5407	11 mi	MILEAGE <u>Minimum</u>		225 <sup>00</sup>
1110	12 SK	<u>gilsonte</u>		247 <sup>50</sup>
1107	1/2 SK	<u>flo seal</u>		60 <sup>00</sup>
1118	2 SK	<u>Premium gel (ahead)</u>		24 <sup>00</sup>
1215A	1 gal	<u>KCL</u>		23 <sup>00</sup>
1111B	15 gal	<u>sodium silicate</u>		157 <sup>20</sup>
1123	3360 gal	<u>1.1% water (80 bbl)</u>		35 <sup>00</sup>
5501C	2 1/2 hr	<u>Transport</u>		110 <sup>00</sup>
5502C	2 1/2 hr	<u>80 Vac</u>		195 <sup>00</sup>
1126	117 SK	<u>owc cement (123 SK total)</u>		1386 <sup>00</sup>
			SALES TAX	120 <sup>43</sup>
			ESTIMATED TOTAL	3395 <sup>13</sup>

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_

DATE 7/13/05

<b>Formation (source name)</b>	<b>Top</b>	<b>Base</b>	<b>Source</b>	<b>Updated</b>
Lenepah Limestone Formation (Lenepah Lime)	277.5		ACO-1/Driller's Log	Nov-18-2005
Altamont Limestone Formation (Altamont Lime)	302		ACO-1/Driller's Log	Nov-18-2005
Pawnee Limestone Formation (Pawnee Lime)	400		ACO-1/Driller's Log	Nov-18-2005
Fort Scott Limestone Formation (Oswego Lime)	479		ACO-1/Driller's Log	Nov-18-2005
Verdigris Limestone Member (Verdigris Lime)	606		ACO-1/Driller's Log	Nov-18-2005
Mississippi Lime ( )	910		ACO-1/Driller's Log	Nov-18-2005