

## Kansas Corporation Commission Oil & Gas Conservation Division

1076791

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34592	<del>_</del> ·	API No. 15	15-091-23	747-00-00			
Name: Kansas Resou	rce Exploration & De	evelopment, LLC	Spot Descri					
Address 1: 9393 W 110TI	H ST, STE 500		NE_SE_	SW_NE Sec.	15 <sub>Twp.</sub>	14 S. R. 22	2 ✓ East	West
Address 2:			3257	F	eet from	` North / ✓ S	South Line o	f Section
City: OVERLAND PARK	State: KS Zig	<sub>3:</sub> 66210 <sub>+ _</sub>	1546	F	eet from v	/ East / V	Vest Line of	f Section
Contact Person: Bradley I	Kramer		Footages C	alculated from	Nearest Out	tside Section Co	rner:	
Phone: ( 913 ) 669-2	253 		•		v √se	[]sw		
CONTRACTOR: License #	8509	·	County: Jo	hnson		- —		
Name: Evans Energy De	evelopment, Inc.	- <u>-</u> . <u></u>	Lease Nam	e: KNABE M		We	II #: KR-12	
Wellsite Geologist: N/A			Field Name	Gardner				
Purchaser: Coffeyville Res	sources		Producing F	ormation: Ba	rtlesville			
Designate Type of Completic	on:		Elevation:	Ground: 1014		Kelly Bushing:	0000	
✓ New Well	Re-Entry	Workover	Total Depth:	. <u>884</u> PI	ug Back Tota	al Depth: 873		
✓ Oil WSW	i 'swb	″∃ siow	Amount of S	Surface Pipe S	et and Ceme	ented at: 22		Feet
Gas D&A	ENHR	SIGW	Multiple Sta	ge Cementing	Collar Used	? Yes ✓	No	
OG	, , GSW	Temp. Abd.	If yes, show	depth set:				Feet
CM (Coal Bed Methane	•		If Alternate	II completion,	cement circu	lated from: 874		
	(Core, Expl., etc.):		feet depth to	o: <sup>0</sup>	v	<sub>v/</sub> 110		sx cmt.
If Workover/Re-entry: Old W	'ell Info as follows:							
Operator:			Drilling Flu	id Manageme	nt Plan			
Well Name:	-		_	e collected from		it)		
Original Comp. Date:	Original To	tal Depth:	Chloride cor	ntent: 000000	) nom	Fluid volume:	150	bbls
Deepening Re	e-perf. Conv. to	ENHR Conv. to SWD		method used:	1.1			DDIS
	. Conv. to	GSW	Donatoring	memod daed,	·			
Plug Back:	_	Back Total Depth	Location of	fluid disposal i	f hauled offsi	ite:		
Commingled	Permit #:		Operator Na	ime:				
Dual Completion	Permit #:		Lease Name	e:	=	License #:	_	
SWD	Permit #:		Quarter	Sec.	Twp.	S. R.	East	West
ENHR GSW	Permit #:	· -	County:		•	mit #:	2001	. 1001
	Permit #: /13/2012	- 01/23/2012	county.		Fell	rus fr.		
	e Reached TD	Completion Date or						
Recompletion Date	o Rodoned TD	Recompletion Date						

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
.♥. Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I VII JIII Approved by: Dearrie Garrisor Date: 03	23/2012

Side Two

1076791

Operator Name: Kan	sas Resource Exp	loration & Developmer	nt, LLC Lease Name	. KNABE M		Well#: KR-	12
Sec. 15 Twp.14	s. R. 22	✓ East ] West	County: Jo	hnson			
time tool open and clo	sed, flowing and s es if gas to surface	and base of formation thut-in pressures, whele test, along with final call well site report.	ther shut-in pressure i	reached static lev	el, hydrostatic pre	ssures, bottom ho	le temperature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes ✓ N	ło [₫	Log Forma	ition (Top), Depth a	and Datum	<sup>°</sup> Sample
Samples Sent to Geo	logical Survey	Yes ✓ N	la.	ame tlesville		Top	Datum
Cores Taken Electric Log Run Electric Log Submitter (If no, Submit Copy	•	√ Yes ✓ N	Dai	uesviie		822 <sup>*</sup>	192'
List All E. Logs Run: Gamma Ray Neutron CCL							
cci		_	SING RECORD	NewUsed		٠	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	s set-conductor, surface, Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	. 7	. 14	22	Portland	6	
Production	5.625	2.875	6.5	**************************************	50/50 Poz	110	
		ADDITIO	ONAL CEMENTING / S	OHEEZE DECOS	en.		
Purpose:	Depth	Type of Cement	# Sacks Used	,		Percent Additives	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	•	+ /				
	i -			1			
Shots Per Foot	PERFORA Specif	TION RECORD - Bridge by Footage of Each Interva	Plugs Set/Type al Perforated	eVType Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
2 .	822.0' - 831.0'	19 Perfs		2" DML R	ГG		, 822.0' - 831.0
•				<del></del>			- <del>-</del> • .
			<del></del> -	 			· · •
TUBING RECORD:	Size:	Set At: 854'	Packer At: N/A	Liner Run;	Yes ✔N	o	
Date of First, Resumed I	Production, SWD or E	ENHR. Producing	Method:	; Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf V		Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	M OE GAR	*	1			• ·•	• •
Vented Sold	Used on Leas	e , Open Hote	METHOD OF COMI  ✓ Perf. Du		Commingled	PRODUCTION	INTERVAL;
(If vented, Sub		Other (Specia	(Subr		ubmit ACO-4)		



LOCATION Offawa KS
FOREMAN Frad Maler

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

					CEMEN	l <b>t</b>						
DATE	CUSTOMER#	WELI	_ NAMI	E & NUMI	BER	SEC	TION	TOWNSHIP	RANGE	COUNTY		
//3/12 CUSTOMER	4448	Knabe '	'm"	KR-	12	NE	15	1 4	. 92			
						:		4 51 6		1 7.6		
MAILING ADDRI	s Resource	E EXPLY	PEU	<u>'</u>	_		ICK#	DRIVER	TRUCK# ·	DRIVER		
							06	FREMAD	S Ox Ax	120X)		
CITY	W 11	STATE	ZIP C	ODE			<u> የ ፣</u>	HARBEC	17AB 0			
			l		-		70	GA-RMOO	GM			
	nd Park	/25	66		]		70	KFICAR	, кс			
JOB TYPE L	7 1	HOLE SIZE			HOLE DEPTH	<u> </u>	4	CASING SIZE & W	VEIGHT <u>スプ</u> タ	EVE		
CASING DEPTH		DRILL PIPE			TUBING	OTHER						
SLURRY WEIGH		SLURRY VOL_			WATER galls	CEMENT LEFT IN CASING 24" Plux						
DISPLACEMENT	r <u>\$.08</u>	DISPLACEMEN	T PSI /.		MIX PSI			RATE 5 BP	n			
REMARKS: E'	stablish	<u>Glachlar</u>	(lon	Mi	x + Pun	4 100	T Pro	min Gel	Flush, Mi	Χ«		
<u> po-m</u>	p 110 sk	45 50/50 1	<u>_P</u> o	<u> </u>	Comun	< 22, C	Cal K	Thing S	ml/s/L.	<del></del>		
<u> </u>	ment to s	ovtace.	<u>F</u>	/U.Sh.,	DUMP X	Lisse	5 6/2	au. Dispi	ace 2-2	4		
NO E	poer Alvus	ta cas	<u> </u>	7D,	Press	05+	+0 6	00 PS1.	Release	· · · · · · · · · · · · · · · · · · ·		
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Eva	us Energy	Des- Luci	<u>Ke</u>	uny)		·····		1-col /1	rad_			
ACCOUNT			<u> </u>									
ACCOUNT CODE	QUANITY	or UNITS		DE	SCRIPTION of	SERVICE	S or PRO	DUCT	UNIT PRICE	TOTAL		
5401		1.	PUMP	CHARGI	E			495		103000		
5406			MILEA	\GE						N/C		
5402	<u>ଟ</u> ି 7	<b>'</b> (	Co	ء ہے۔	footog					N/C		
5407	1/2 Minim	11 MA		n M				5/4		17599		
55020	12	4 -			- Voc T	True K.		370		/35-852		
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								7.525%	SALES TAX	10459		
n 3737				-		-	_	· · · · · · · · · · · · · · · · · · ·	ESTIMATED	2835. 22		
	3 K				TITLE				TOTAL	۷ ، ست		
THORIZTION_	<u> </u>				TITLE				DATE			

knowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's count records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.