



KANSAS CORPORATION COMMISSION 1076789
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W 110TH ST, STE 500
Address 2:
City: OVERLAND PARK State: KS Zip: 66210
Contact Person: Bradley Kramer
Phone: (913) 669-2253
CONTRACTOR: License # 34223
Name: Utah Oil LLC
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources

API No. 15 - 15-091-23746-00-00
Spot Description:
NW SW SW NE Sec. 15 Twp. 14 S. R. 22 East West
3018 Feet from North / South Line of Section
2470 Feet from East / West Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Johnson
Lease Name: KNABE M Well #: KR-11
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1000 Kelly Bushing: 0000
Total Depth: 904 Plug Back Total Depth: 882
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 884
feet depth to: 0 w/ 120 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
Plug Back: Plug Back Total Depth
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:
01/17/2012 01/19/2012 01/30/2012
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 000000 ppm Fluid volume: 150 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gansor Date: 03/23/2012



1076789

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: KNABE M Well #: KR-11
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Bartlesville 817' 183'

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray
 Neutron
 CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	20	Portland	5	
Production	5.625	2.875	6.5	884	50/50 Poz	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	817.0' - 827.0' 21 Perfs	2" DML RTG	817.0' - 827.0

TUBING RECORD: Size: 1" Set At: 864' Packer At: N/A Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36861

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/19/12	4448	Knabe "M" # KR-11	NE 15	14	22	JO
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
OTHER			DRIVER			

CUSTOMER: Kansas Resources Expl + Dev.
 MAILING ADDRESS: 9393 W 110th St.
 CITY: Overland Park STATE: KS ZIP CODE: 66210
 JOB TYPE: loss string HOLE SIZE: 5 5/8 HOLE DEPTH: 904 CASING SIZE & WEIGHT: 2 7/8-EDF
 CASING DEPTH: 984 DRILL PIPE: _____ TUBING: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2" Plug
 DISPLACEMENT: 5.14 DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 5 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush.
Mix + Pump 120 sks 50/50 Poz Mix Cement 2% Gel 1/2" Phen Seal 15%
Cement to Surface. Flush pump + lines clean Displace 2 1/2"
rubber plug to casing TD. Pressure to 800* PSI. Release
pressure to get float valve. Shut in casing.

Utah Drilling

[Signature]
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	425	1030 ⁰⁰
5406	-0-	MILEAGE Truck on lease		N/C
5402	884	Casing Footage		N/C
5407	Minimum	Ton Miles	510	350 ⁰⁰
550C	2 hrs	PO BBL Vac Truck	869	180 ⁰⁰
1124	120 sks	50/50 Poz Mix Cement		1314 ⁰⁰
1118B	302#	Premium Gel		634 ²
1107A	60#	Pheno Seal		774 ⁰
4402	2	2 1/2" Rubber Plugs		56 ⁰⁰
2477390				
			7.525%	SALES TAX
				ESTIMATED
				TOTAL
				3184 ⁵⁰

Rev'n 8737

AUTHORIZATION: [Signature] TITLE: _____ DATE: _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.