



KANSAS CORPORATION COMMISSION 1076747  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592  
Name: Kansas Resource Exploration & Development, LLC  
Address 1: 9393 W 110TH ST, STE 500  
Address 2:  
City: OVERLAND PARK State: KS Zip: 66210  
Contact Person: Bradley Kramer  
Phone: ( 913 ) 669-2253  
CONTRACTOR: License # 34223  
Name: Utah Oil LLC  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources  
Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.):
- SWD
- ENHR
- GSW
- S1OW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Deepening Re-perf. Original Total Depth: Conv. to ENHR Conv. to SWD Conv. to GSW  
Plug Back: Plug Back Total Depth  
Commingled Permit #:  
Dual Completion Permit #:  
SWD Permit #:  
ENHR Permit #:  
GSW Permit #:  
01/11/2012 01/17/2012 01/23/2012  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23742-00-00  
Spot Description:  
NW NW SE NE Sec. 15 Twp. 14 S. R. 22  East West  
3946 Feet from North /  South Line of Section  
1025 Feet from  East / West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE NW  SE SW  
County: Johnson  
Lease Name: KNABE M Well #: KR-7  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 1013 Kelly Bushing: 0000  
Total Depth: 900 Plug Back Total Depth: 875  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 878  
feet depth to: 0 w/ 137 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 000000 ppm Fluid volume: 150 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: *Deanna Gannon* Date: 03/23/2012



1076747

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: KNABE M Well #: KR-7  
 Sec. 15 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes  No  Log  Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes  No  Name Bartlesville Top 828' Datum 185'

Cores Taken Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray  
Neutron  
CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	20	Portland	5	
Production	5.625	2.875	6.5	878	50/50 Poz	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML RTG	828.0' - 838.0

TUBING RECORD: Size: 1" Set At: 858' Packer At: N/A Liner Run: Yes  No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented  Sold  Used on Lease   
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  (Submit ACO-5)  Commingled  (Submit ACO-4)  
 Other (Specify)

PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 36765  
LOCATION Chanute, KS  
FOREMAN Carol Kennedy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/7/12	4448	Krebs M KR-7	NE 15	14	22	JO
CUSTOMER Kansas Resources Exp + Dev			TRUCK #			
MAILING ADDRESS 9393 W 110th St, Suite 500			481	Driver Carken	TRUCK # CK	DRIVER
CITY Overland Park			485	Alamea	AM	
STATE KS			510	Der Mes	DM	
ZIP CODE 66210			369	Ar McD	AR	

JOB TYPE log string HOLE SIZE 5 5/8" HOLE DEPTH 900' CASING SIZE & WEIGHT 2 7/8" EUE  
 CASING DEPTH 878' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2-2 1/2" rubber plugs  
 DISPLACEMENT 5.10 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100# Premium Gel followed by 12 bbls fresh water, mixed & pumped 137 sks 50/50 Pozmix cement w/ 2% gel + 1/2# Phenoseal per sk, cement to surface, flushed pump clean, displaced 2 2 1/2" rubber plugs to casing TD w/ 5.10 bbls fresh water, pressured to 800 PSI, released pressure, shift in casing.

*[Handwritten signature]*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>concrete pump</u>	485	1030.00
5406	30 miles	MILEAGE <u>pump truck</u>	485	120.00
5402	878'	<u>casing footage</u>		
5407	1/2 minimum	<u>ton mileage</u>	510	175.00
5502C	1.5 hrs	<u>80 Vac</u>	369	135.00
1124	137 sks	<u>50/50 Pozmix cement</u>	10.95	1500.15
1118B	330 #	<u>Premium Gel</u>	.21	69.30
1107A	69 #	<u>Phenoseal</u>	1.29	89.01
4402	2	<u>2 1/2" rubber plug</u>	28.00	56.00
<u>247273</u>				
			7.525%	SALES TAX
				ESTIMATED TOTAL
				3303.47

Rev 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form