

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/19/14

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058  
Name: American Warrior Inc.  
Address 1: P.O. Box 399  
Address 2:  
City: Garden City State: Ks. Zip: 67846  
Contact Person: Jody Smith  
Phone: (620) 275-2963  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co. Inc.  
Wellsite Geologist: Harley Sayles  
Purchaser: Plains Marketing LP.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

2/21/12 2/28/12 3/15/12  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21757-0000

Spot Description:  
SE SE NE SW Sec. 4 Twp. 24 S. R. 21  East  West  
1,572 Feet from  North /  South Line of Section  
2,524 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Hodgeman

Lease Name: Gleason Unit Well #: 2-4

Field Name: Saw Log Creek Southeast

Producing Formation: Altamont

Elevation: Ground: 2358' Kelly Bushing: 2369'

Total Depth: 4668 Plug Back Total Depth: 4659

Amount of Surface Pipe Set and Cemented at: 212' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1365 Feet

If Alternate II completion, cement circulated from: 1365 feet depth to: Surface w/ 115 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 30 bbls  
Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: ~~CONFIDENTIAL~~ Permit #:

CONFIDENTIAL  
MAR 19 2014

RECEIVED  
MAR 19 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Foreman Date: 3/15/12

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 3/19/12 - 3/19/14  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 3/26/12